

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO. | 30-025-02291 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | B-3936 |
| 7. Lease Name or Unit Agreement Name | WEST VACUUM UNIT |
| 8. Well No. | 41 |
| 9. Pool Name or Wildcat | VACUUM GRAYBURG SAN ANDRES |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 4048' DF |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | TEXACO EXPLORATION & PRODUCTION INC. |
| 3. Address of Operator | P.O. BOX 730, HOBBS, NM 88240 |
| 4. Well Location | Unit Letter <u>B</u> <u>2</u> 330 Feet From The <u>NORTH</u> Line and 1650 Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 4048' DF |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |
| | ADDED PAY AND ACIDIZED <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/30/95 - 12/6/95

- MIRU pulling unit. TOH with rods & pump. Installed BOP. TOH with tubing.
- TIH with 4 3/4" bit and 3 1/2" drill collars on 2 7/8" workstring. Tagged fill @ 4760', drilled to 4805' (TD). Deepened well to 4886'. TOH.
- Ran GR-CNL-CAL from new TD at 4870' to 2880'
- TIH w/ treating pkr & set @ 4277'. Loaded & tstd csg to 500#, OK. Acidized openhole (4448'-4886') with 8,000 gals of 15% NEFE HCl. Max P = 5200#, AIR = 4.6 BPM. Flushed to bottom with fresh water 1 hour. Swabbed back.
- Pumped 1 drum of TH-793 mixed in 12 bbls fresh water. Overflushed w/ 100 bbls of fresh water. SION.
- Released & TOH w/ pkr & workstring. Ran production equipment and returned well to production.

OPT 1/3/96 PUMPING BY ROD PUMP: 14 BOPD, 114 BWPD, 5 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|-------------------------------|--------------------|
| SIGNATURE <u>Monte C. Duncan</u> | TITLE <u>Engr Asst</u> | DATE <u>2/7/96</u> |
| TYPE OR PRINT NAME <u>Monte C. Duncan</u> | Telephone No. <u>397-0418</u> | |
| APPROVED BY <u>JERRY SEXTON</u> TITLE <u>DISTRICT I SUPERVISOR</u> DATE <u>MAR 06 1996</u> | | |
| CONDITIONS OF APPROVAL, IF ANY: | | |