Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-3 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 8741 I.		_	R ALLOWA							
Operator							Well API No.			
Texaco Exploration and Production Inc.						30	025 0229	1	OK	
Address	_									
	lew Mexico	88240-	2528	W 64						
Reason(s) for Filing (Check proper box		Thomas in Ti		_	FECTIVE 6			•		
Recompletion	Oil '		ranaporter of: bry Gas	E	TECTIVE ()-1-91				
Change in Operator	Casinghead	_	ondensate							
If change of operator give name and address of previous operator Tex	caco Produc	ing Inc.	P. O. B	ox 730	Hobbs, Ne	w Mexico	88240-	2528		
II. DESCRIPTION OF WEL	L AND LEA	SE								
ease Name Well No. Pool Name, Inclu				ding Formation			of Lease No.		ease No.	
WEST VACUUM UNIT					ANDRES	STA	Federal or Fe	8581	50	
Location Unit LetterB	: 330	F	eet From The N	ORTH Lin	e and 165	0F	et From The .	EAST	Line	
Section 4 Towns	hip 18	s _R	ange 34E	, N	мрм,		LEA		County	
III. DESIGNATION OF TRA		OF OIL		JRAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202									
Name of Authorized Transporter of Cas Phillips 66 No	inghead Gas atural Gas C	EFFE	PIVE: Feb	depres (dif	292 tess 10 w	hich approved	copy of this fo	orm is to be se	ent)	
If well produces oil or liquids, give location of tanks.		oc. IT		. Is gas actuall		When	?	/01/62	a 74004	
If this production is commingled with the IV. COMPLETION DATA	t from any other	lease or poo				<u>-</u>	- 07,	701762		
	. ~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		5 5	<u> </u>	1 True 1 True 1		<u></u>	<u></u>		Ĺ	
	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					· · · · · · · · · · · · · · · · · · ·		Depth Casing	g Shoe		
	TU	BING, C	ASING AND	CEMENTIN	NG RECOR	D	L			
HOLE SIZE					DEPTH SET			SACKS CEMENT		
								- John Golden		
	·		···							
V. TEST DATA AND REQUE							l			
Date First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
	Date of Test			I rocking with	uiou (710w, pia	mp, gus tyt, e	<i>(</i> .,)			
Length of Test	Tubing Pressu	re		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	1			l					 	
Actual Prod. Test - MCF/D	Length of Tes			Bbis. Condens	ate/MMCF		Gravity of Co	ndensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
esting treatmet (putot, out a pr.)	Tuotag Fressu	ie (2004-m)		Caking Pressur	e (Saut-In)		Choke Size			
I. OPERATOR CERTIFIC					 ^^	0554	TIO: -			
I hereby certify that the rules and regu	lations of the Oil	Conservatio	a		IL CON	SERVA	I ION E	PINISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved						
Z.M.Miller										
Signature K. M. Miller Div. Opers. Engr.				By DRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name May 7, 1991	Title									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.