rm C - 104			·
	OIL CONSERVATION COME STATE OF N.T. HEXI REQUEST FOR ALLOWA	TAR TORISERVATION GO	DSDK K A
	STATE OF N. HEXI	HOBBS-OF	E F G H
	REQUEST FUR ALLOWA	(D) E) O	L K J I
v_Oil Well	Place widland.	l'exas	T V 0 T
y Oil Well Gas Well Workover Well	Place <u>Midland</u> Date <u>August</u> Designate UNIT we	1950	M N O P
Workover Well		ell is located in	
	POOL VACUUM		
OMEGO OF GOVERNMENT OF A	ranga da santa da sa	A A 40 A 40 A 5.7 - 3.3	
OTICE OF CONTESTION OF: (LO	line 1650 fe	et from Reet	No. 2
OTICE OF CONFLETION OF: (Legacian Feet from North Township)	nip <u>18-3</u> Rang	ge 34-E	
•			
ATE STARTED June 30 10 LEVATION D. F. 4048	TOTAL DEF	TH D. F.	17361
CABLE TOOLS ERFORATIONS DEPTH	ROTARY TO	O-473	6
ERFORATIONS DEPTH	OR OPEN HO	LE DEPTH LLLE	4736
	CASING RECORD		
IZE 8-5/8	DEPTH SET @ 16	16 SAX CE	ment_ 1200
IZE 5-1/2	DEPTH SET (0) LA	SAX CE	ment <u>500</u>
IZE	DEPTH SET	SAX CE	1 ENT
UBING RECORD	ACTD RECORD	SHOT REC	IORD
IZE 2" EUE DEPTH A73	NO. GALS 2000 7-	28-50NO. QTS.	
	NO. GALS	NO. QTS	
	NO. GALS.	No. QTS	
	FORMATION TOPS		
. Anhydrite See Log		T. Mice	
Salt_	T. San Andres	T. Dev.	
• Sarv	T. Glorieta	T. Sil.	
. Yates	T. Drinkard	T. Ord	
. Seven Rivers	T. Wolfcamp	T. Granite	Vash
. Queen	T. Penn.	T. Granite_	
OIL CONTRA PA	4600-4736 WA	TER	
OIL Cix (16 PA) Initial Production Test <u>Swb</u> o	1 28 bols Oil frum	ing	Flowing
est after acid or shot <u>Sw</u>	abbed 12.80 bbls 0	il & 3.20 bbls	Salt water i
8 hrs. thru 2" tubing	7-28-50. Gra. 3	6.5	
nitial Gas Volume			
ATE first oil run to tanks	or gas to pipe line_	7-27-50	
PIPE LINE TAKING OIL Texas			
EMARKS:			mnanv
	SIGNED	BY J	new _
			<u>.</u> .
			,
OIL CONSERVATION COM	MISSION BY: KOL	Gas inspection	eppe
SEP 13 122	S. A.	Gas Inspection	
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RULE 1112. REQUEST FOR ALLOWABLE (FORM C = 104)

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It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any competed oil well. C - 110 "Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
WEST TEXAS DIVISION
C. B. WILLIAMS, DIVISION MANAGER

P. O. BOX 1720 FORT WORTH 1, TEXAS

September 11, 1950

62642 - State of New Mexico "AA" NCT-2 Lease Lea County, New Mexico Correction, Form C-101, Well No. 2

Mr. Roy O. Yarbrough Oil and Gas Inspector Oil Conservation Commission Hobbs, New Mexico

Dear Sir:

In reply to your letter of September 6, 1950, addressed to our Midland office, this is to advise that Form C-101, Notice of Intention to Drill, filed by this office on June 23, 1950, to cover the drilling of our State of New Mexico "AA" NCT-2 Well No. 2 incorrectly showed the location to fall in Township 17 South whereas the well is actually located in Township 18 South. We regret this typographical error and shall appreciate your correcting your copies to show the location as "NW 1/2 NE 1/2, Section 4, T-18-5, R-34-E, Vacuum Field, Lea County, New Mexico." Subsequent forms which have been filed showing the location as 4-185-34E are correct.

In compliance with your letter of September 6, 1950, we are attaching hereto Form C-104, Request for Allowable, and Form C-110, Certificate of Compliance and Authorization to Transport Oil.

Very truly yours,

Don L. Harlan

Division Petroleum Engineer

Don I Starlan.

JWC-JK

cc: Mr. T. P. Drew Midland, Texas