Form C-103

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

	-	ort by checking below.	
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	L
REPORT ON RESULT OF SHOOTING OF CHEMICAL TREATMENT OF WELL	R X	REPORT ON PULLING OR OTH ALTERING CASING	ERWISE
REPORT ON RESULT OF TEST OF CASI SHUT-OFF	ING	REPORT ON DEEPENING WEI	L
REPORT ON RESULT OF PLUGGING OF	F WELL		
August	4, 1950	Midlend, 1	exas
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		Date	Place
Following is a report on the work done and	the results obtai	ned under the heading noted above at t	'he
The Texas Company's State	of AM "AA	" NCT-2 Well No.	2 in t
NW/4 NE/4 of Sec. Vacuum Field	4	т 18- S в 34-Е	NWDI
The dates of this work were as follows:	See Below		Count
Notice of intention to do the work was (wa	s not) submitted	on Form C 109 on	
and approval of the proposed plan (w.			19
		-	
		DONE AND DESIGNED OF ATTEMPT	
TD 3-5/8" Casing cemanted : 16): 4736 - 516' with 1	1200 sacks.	
TD 8-5/8" Casing cemented 15 52" Casing cemented 114448 Well drilled to total depth acidizing. Acidized well 4 On final test well swabbed): 4736 - 516' with 1 with 500 s 4736. We 520-4736 v 12.80 bb1s	lime 1200 sacks. sacks. ell swabbed 28 obls Oil with 2000 gals(Western)	on 7 28 50
TD 3-5/8" Casing comented 1552" Casing comented 4448 Well drilled to total depth acidizing. Acidized well 4 On final test well swabbed 3 hrs. thru 2" tubing on 7-): 4736 - 516' with 1 with 500 s 4736. We 520-4736 v 12.80 bbls 28-50.	Lime 1200 sacks. sacks. ell swabbed 28 obls Oil with 2000 gals(Western) s Oil and 3.20 bbls Sal	on 7-28-50 t Water in
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