

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

JUN 26 1950

Notice must be given to the Oil Conservation Commission or its proper agent and approval must be obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

June 23, 1950

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company, State of New Mexico "AA" / NCT-2 Well No. 2 in NW 1/4

Company or Operator

Lease

of Sec. 4, T 17-S, R 34-E, N. M., P. M., Vacuum Field, Lea County.

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The well is 330 feet (N) (S.) of the North line and 1650 feet (E.) (W.) of the East line of Section 4

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-3936 Assignment No. --

If patented land the owner is --

Address --

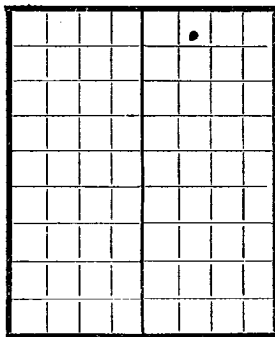
If government land the permittee is --

Address --

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary



AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8-5/8"	32#	New	900'	Cemented	300
7-5/8"	5-1/2"	15.5#	New	4250'	Cemented	900

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4540 feet.

Additional information: FORMATIONS EXPECTED

Top of Anhydrite 1550' Top of Main Pay 4655'

Top of Yates 2925' Total Depth 4750'

Top of Queen 3900' Top of Pay 4540'

Approved: JUN 26 1950, 19

except as follows:

Return to top of salt section on 5 1/2 casing

OIL CONSERVATION COMMISSION

By Roy Yackaruph

Title Oil & Gas Inspector

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By Don J. Harlan

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

P.O. Box 1720

Address Fort Worth, Texas

CONTRACTOR

Thompson & Carr, Inc.
Houston, Texas

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