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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	West Vacuum Unit
3. Address of Operator	8. Farm or Lease Name
Texaco Inc.	West Vacuum Unit
4. Location of Well	9. Well No.
P. O. Box 728 Hobbs, Nw Mx 88240	38
UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18 S</u> RANGE <u>34 E</u> NMPM.	Vacuum Grayburg San Andrew
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4074' (DF)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen subject well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rds, pump, & tbg.
2. Clean out 4748-4784'. Deepen from 4784-4885'.
3. Ran pkr & set @ 4790'.
4. Acidized open hole 4790-4885' w/3000 gals 20% NEA in 2-1500 gal stgs. sepr. w/800# rock salt.
5. Reset pkr @ 4450'.
6. Acidized open hole 4500-4885' w/2800 gals 20% NEA in 2-1400 gal stgs. sepr. w/800# rock salt.
7. Pld pkr.
8. Ran rds, pump & tbg. Return to prod.
9. On 24 hr test dated 8-31-74, pumped 42 BNO & 16 BSW. Gravity 35.6° GOR 320.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Asst. Dist. Supt. DATE Sept. 5, 1974

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 7/1

CONDITIONS OF APPROVAL, IF ANY: