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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texaco Inc.		8. Farm or Lease Name West Vacuum Unit
3. Address of Operator Box 728 Hobbs, New Mexico 88240		9. Well No. 38
4. Location of Well UNIT LETTER A , 300 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 18S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Vacuum San Andrew
15. Elevation (Show whether DF, RT, GR, etc.) 4074' DF		12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:


SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen Subject Well	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rds, pump, & tbg.
2. Clean out to 4784' TD & deepen well 101' to 4885'.
3. Run pkr. Spot 300 gals. 20% NEA across open hole 4770' to 4885'. Set pkr @ 4770' & acidize w/3000 gals. 20% NEA in 2 stgs. seperated w/200# rock salt. Swab.
4. Reset pkr @ 4320'. Acidize entire open hole w/2800 gals. 20% NEA in 2 stgs seperated w/200# rock salt.
5. Pull pkr.
6. Run production equip., test, & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE August 1, 1974
APPROVED BY	TITLE	DATE AUG 6 1974
CONDITIONS OF APPROVAL, IF ANY:		