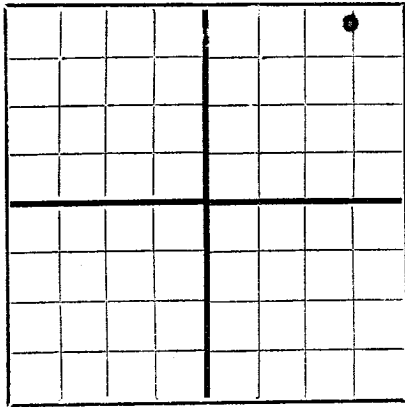


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

JAN 25 1951

OIL CONSERVATION COMMISSION
SANTA FE OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Dalport Oil Corporation **1304 Magnolia Bldg.** **Dallas, Texas**
Company or Operator Address
Phillips State "B" Well No. **1** in **NE/4** of Sec. **5**, T. **18-S**
Lease
R. **34E**, N. M. P. M. **Vacuum** Field, **Lee** County.
Well is **330** feet south of the North line and **660** feet west of the East line of **Sec. 5**
If State land the oil and gas lease is No. **B-4118** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced **11-15** 19 **50** Drilling was completed **1-15** 19 **51**
Name of drilling contractor **Cactus Drilling Company** Address **San Angelo, Texas**
Elevation above sea level at top of casing **4074** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **4618** to **4750** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	24#	8	J & L	1620	Float				Surface
5 1/2"	15.5#	8	J & L	4500	"				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1620	400	Halliburton		
8"	5 1/2"	4500	200"	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	3 1/2"	S. N. G.	330	1-1-51	4618-4750	4755

Results of shooting or chemical treatment **Increased oil from 20 barrels per day to 80 barrels per day**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **1620** feet, and from _____ feet to _____ feet
Cable tools were used from **1620** feet to **4754** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **1-15** 19 **51**
The production of the first 24 hours was **62** barrels of fluid of which **97** % was oil; _____ % emulsion; **3** % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M. G. Hissay, Driller **E. W. Hester**, Driller
R. B. McCarrell, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **23rd**day of **January**, 19 **51**

Dallas, Texas **1-23-51**
Name **W. E. Toner** Date

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Caliche
10	70	60	Sand and Gravel
70	660	590	Sand and red rock
660	1400	740	Red Rock
1400	1605	205	Red rock and streaks anhydrite
1605	1620	15	Anhydrite
1620	1640	20	Red Rock and Shells
1640	1646	6	Anhydrite
1646	1725	79	Anhydrite and shale streaks
1725	1875	150	Anhydrite, Red rock and salt
1875	1925	50	Salt and Anhydrite
1925	2400	475	Salt, Potash and shale streaks
2400	2535	135	Salt, Potash and Gyp
2535	2772	237	Salt and potash
2772	2865	93	Anhydrite and salt
2865	3235	370	Anhydrite
3235	3585	350	Anhydrite and shale
3585	3810	225	Anhydrite and gyp
3810	3980	170	Anhydrite and lime
3980	4005	25 25	Lime
4005	4035	30	Anhydrite
4035	4460	425	Lime
4460	4475	15	Shale
4475	4635	160	Lime
4635	4655	20	Lime oil
4655	4756	101	Lime