

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
3. State Oil & Gas Lease No.
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole: P&A-1950

7. Unit Agreement Name

Name of Operator
SOHIO PETROLEUM COMPANY

8. Farm or Lease Name
Muleo Phillips State

Address of Operator
P. O. Box 4587, Houston, Texas 77210

9. Well No.
1

Location of Well
UNIT LETTER B 330 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 18S RANGE 34E NMPM.

10. Field and Pool, or Wildcat
Vacuum

11. Elevation (Show whether DF, RT, CR, etc.)
4088' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Re-enter; then P&A <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

The following re-entry is proposed to meet the requirements of Division Order No. R-8572; Approval for water injection on the Sohio Phillips Lea Lease.

Procedure

- 1) Dig out wellhead. Weld on slip collar. NU adapter flange.
- 2) MIRU pulling unit and reverse unit. NU BOP. Test BOP.
- 3) Drill 4-3/4" pilot hole in surface plug. RDMO.
- 4) Drill out cement plugs to top of San Andres (+4620' MD).
- 5) Spot 100' cement plug at 4620' MD. Tag plug.
- 6) Spot 100' cement plug at base of evaporite section (+2800' MD).
- 7) Spot 100' cement plug across 8-5/8" casing shoe (1705' MD) and top of evaporite section (+1700' MD). Tag plug.
- 8) Cut off wellhead. Circ. cement from +300' to surface.
- 9) Weld on plate and set dry hole markers.

NOTE: Salt gel mud containing 25# of gel per barrel of 10# brine will be placed between all plugs.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Randy D. Frazier TITLE Production Engr. Supv. West DATE 2-1-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 8 - 1988

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECORDED
FEB 8 1961
POST OFFICE