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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 8714	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	North EK Queen Unit
3. Address of Operator	8. Farm or Lease Name
814 Building of the Southwest, Midland, Texas 79701	Tract 4
4. Location of Well	9. Well No.
UNIT LETTER L, 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 18S RANGE 34E NMPM.	10. Field and Pool, or Wildcat
	EK Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4095' DF, 4093' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Date: December 19, 1980

1. Tubing stuck @ 2506' Pumped 35 sx Class "C" cement, via 2" Tbg. across perf. & into perf. & 4-1/2" casing shutin Tbg & casing 24 hrs.
2. Cut Tbg off @ 2476', spotted 25 sx Class "C" cement plug (260') Pulled 2" tubing.
3. Perforated 4-1/2" csg 328' to 330' w/8 holes Pump 275 sx Class "C" cement down 4-1/2" csg., circulated 10 Bbls. cement out of surface casing, closed surface valve leaving 4-1/2" casing & 8-5/8" casing full of cement.
4. Installed 4' x 4" well marker. Cleaned Location.

Well is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne Loper TITLE Production Foreman DATE February 4, 1981

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE FEB 9 1981

CONDITIONS OF APPROVAL, IF ANY: