

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OGGANA Fe, New Mexico

1962 APR 20 AM 10 04 RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	ARMA 640 ACTE WELL CO	DRRECTLY						
Pan Am	erican F	Company or O	Corporation	************************	***************************************	Sta (Less)	te "CL"	***************************************
Vell No	2	, inSW		¼, of Sec	6 т	185	, R. 345	•
			earth					
			South			feet fro		line
			State Land the Oil s					
			Cactus Drilli		-			•
	•	sctorSan A	Cactus Drilli ngelo, Texas	TIE COMPANY	***************************************		************************	
			ing Head4102					
			ing Head		The in	iormation given	is to be kept cor	ifidential until
			•					
				IL SANDS OR Z				
	•		.to42441					
			.to					
o. 3, from	••••••	••••••••••••••••••••••••	.to	No. 6	, from	************************	to	****************
			IMPO	RTANT WATER	SANDS			
			d elevation to which					
			to				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	******************
			to					*****************************
			to				******************************	
o. 4, from				4	••••••	feet	*************************	***************************************
				CASING RECO	RD			
SIEE	WEIG PER P	OOT US	ED AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS		RPOSE
8 5/8*	22.7	new	304	guide		L220-L2L	L Sunfac	e oil stri
4 1/2"	9.5	new	4313	#			- Varia	ATT BOXT
·			I				<u> </u>	
			MUDDING	AND CEMENT	NG RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT MUD US	
11"	8 5/8 ⁿ	314	Circ	Pump Plug				
7 7/8*	4 1/2"	4300	380	H H			·	
			RECORD OF	PRODUCTION A	ND STIMULAT	TION		
		(Record	the Process used, No	o. of Qts. or Gals	. used, interval	treated or shot.)	
500ga	115%ac	id - Perf	4220-4244	•••••••	******************************		*******************************	
***************************************	•=••••••	****************	7710,0000017700000010000000000000000000		······	****		***************************************
***************************************	••••••		*****************************	**************************************	*************************	1000pg#50000000ggpAAnnan		

esult of Pro	duction Stim	ulation P	T PIW 63 RO	r O BW in of	haune +k-	n 10/61= 0	halra	
esult of Pro	oduction Stin	ulationP	T. FIM 63 BO	x O BW in 24	hours thr	u 10/64" C	hoke	

ECORD OF DRILL-STEM AND SPECIAL '. I'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

								feet to	
Cable tool	s were us	ed from	fee	et to	feet, ar	nd from	·····	feet to	feet.
				PRODU	CTION				
Put to Pro	oducing	4- 1	?	, 19 62					
OIL WEI	LL: The	productio	n during the first 24	hours was	3	ba	rrels of liq	uid of which	% was
	was	oil;	% wa	as emulsion;		.% water	r; and		ediment. A.P.I.
	Gra	vi ty	36,5°						
GAS WEI	LL: The	productio	n during the first 24	hours was	1	M.C.F. p	lus		barrels of
	liqu	id Hydroca	urbon. Shut in Pressu	ırclbs.					
Length of	Time Sl	nut in							
						E WIT	H GEOGF	SAPHICAL SECTION O	F STATE).
1 2221			Southeastern Ne		2 0 202	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Northwestern New	-
T. Anhy.			•	T. Devonian	•••••	·····	т.	Ojo Alamo	••••••
T. Salt				T. Silurian			T .	Kirtland-Fruitland	
				T. Montoya				Farmington	
T. Yates.	ers 400	?? X		T. Simpson				Pictured Cliffs	•
T. 7 Rive T. Oueer	ers) 5		T. McKee T. Ellenburger				Menefee Point Lookout	
				T. Gr. Wash				Mancos	
•	-			T. Granite				Dakota	
T. Glorie	ta			T		<u>!</u>	т.	Morrison	
T. Drink	ard	•••••		т		·····	т.	Penn	•••••••••••••••••••••••••••••••••••••••
T. Tubbs	s	·····		T			Т.		
T. Abo		••••••	••••••	T	·····		Т.		
T. Penn.		······································		T	·····				
T. Miss				FORMATIC			T.		
		Thickness		FORMATIC	N RECO		Thicknes		
From	То	in Feet	Forn	nation	From	То	in Feet	Formation	n
0 315 620 1485 1857 2745 3016 4192	315 620 1485 1857 2745 3016 4192 4300	315 305 865 372 888 271 1176 108	Red Bed, Sh. Red Bed, Sh. Red Bed Anhy Salt Salt Anhy Anhy Lime	ale					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and	ed correct record of the well and all work done	on it so far
as can be determined from available records.			
		April 18, 1962	
Company or Operator. An American Petroleum Corporati	Lond dress	Box 68 Hobbs, New Maxies	(Date)
Name // Discoult		Tid. Area Superintendent	