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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

10-13-70

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	<b></b>	
Operator				
Murphy H. Baxter				
814 Building of the Sc	outhwest, Midland, Texas 79	701 Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	•	ge – well taken into Unit	
Recompletion	Oil Dry Gas			
Change in Ownership X	Casinghead Gas Condens	ate [ ] ()/() - ^ -		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
Lease Name North E K Queen Unit Trac	E V Vetes Savan S		or Fee State E8714	
Location	90 Feet From The South Line	and1509.71 Feet From T	he West	
Line of Section 6 Tov	vnship 185 Range	34E , NMPM,	Lea County	
	PER OF OIL AND NATURAL CAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv		
Texas-New Mexico Pipe Name of Authorized Transporter of Case	Line Company	Box 1510, Midland, Texas  Address (Give address to which approv	ed copy of this form is to be sent)	
Phillips Petroleum Compo		Phillips Bldg., Odessa, T	exas 79760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	6-14-62	
If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Edie Compi. Moday to 1 101.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas li)	ft, etc.)	
Date Lugi Men Cu Man 10 1 mm			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION  APPROVED  OCT 19 1970  19		
	regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.	BY SITE STATES	OR ISACT!	
W.11. Sen	•••	This form is to be filed in	compliance with RULE 1104.	
(Sig	Petroleum Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(7	itle)	able on new and recompleted w	ells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.