

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 1703 feet, and from 1703 feet to 4280 feet.  
 Cable tools were used from 1703 feet to 4280 feet, and from 4280 feet to 4280 feet.

## PRODUCTION

Put to Producing 6/14/62, 1962  
 OIL WELL: The production during the first 24 hours was 71 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36.5  
 GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.  
 Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy 1714	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 3710	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 4190	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche	3000	3090	90	Anhy
40	200	160	Sand	3090	3155	65	Anhy, shale
200	333	133	Red bed	3155	3195	40	Anhy
333	1365	1032	Red Bed, Sand	3195	3375	180	Anhy, shale
1365	1485	120	Red Bed Sand	3375	3435	60	Anhy
1485	1555	70	Red Sand, Shale	3435	3480	45	Anhy, shale, sand
1555	1708	153	Red Sand	3480	3570	90	Anhy
1708	1740	32	Anhy Shale	3570	3620	50	Anhy, shale
1740	1925	185	Anhy	3620	4160	540	Anhy
1925	1945	20	Shale	4160	4190	30	Anhy, Dolo Streaks
1945	1995	50	Anhy, Red Shale	4190	4215	25	Broken Anhy
1995	2060	65	Salt, shale	4215	4230	15	Red Sand
2060	2080	20	Anhy	4230	4245	15	Brown Lime
2080	2125	45	Salt, shale	4245	4280	35	Sand & Lime
2125	2155	30	Anhy				
2155	2380	25	Salt				
2380	2400	20	Salt, anhy				
2400	2430	30	Anhy				
2430	2745	305	Salt				
2745	2750	5	Anhy				
2750	2775	25	Salt, Potash				
2775	2900	215	Salt				
2900	2940	40	Anhy				
2940	2945	5	Red Shale				
2945	3000	55	Anhy, shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 19, 1962

(Date)

Company or Operator Pan American Petroleum Corp.

Address Box 68, Hobbs, New Mexico

Name Original Signed by: D. R. MOORHEAD

Position Title Area Clerk

**Santa Fe, New Mexico**

1962 JUN 25 AM 7 04  
WELL RECORD

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

State "CL"

.....  
(Company or Operator)

(T-200)

Well No. 3, in SE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 6, T. 18-S R. 34-E NMPM.

## Vacuum Clean

..... Pool, ..... County.

Well is 990 feet from South line and 1509.71 feet from West line

of Section 6 If State Land the Oil and Gas Lease No. is E-8714

Drilling Commenced 5/7/ 1962 Drilling was Completed 5/31/ 1962

Name of Drilling Contractor.....Cactus Drilling Company

Address..... San Angelo, Texas

Elevation above sea level at Top of Tubing Head..... **4092' RDB** ..... The information given is to be kept confidential until

Not Confidential 19

No. 1, from 4208 to 4236 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to ..... No. 6, from ..... to .....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from None to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36.0	New	321	Guide			Surface
14 1/2"	9.5	New	4300	Guide		4208-4236'	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	329	375	Pump-Plug		
8 "	4 1/2"	4279	320	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~Perforations 4208-4236 acidised with 500 gallons and fraced with 25,000 gal oil and 50,000# Sand.~~

Result of Production Stimulation..... P.T. Flowed 71 BO x 0 BW 24 Hrs. thru 10/64" ch. TPF 80, CPF 200,  
GOR 505, CGR 36.5%

Depth Cleaned Out.....4237