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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

(Form C-104)
Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico **July 26, 1962**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation State **"CL"** Well No. **4** in **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,
(Company or Operator) (Lease)
0 Sec. **6** T. **18-S** R. **34-E** NMPM, **Undesignated (Vacuum Queen Ext.)** Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		*	

County. Date Spudded **7/7/62** Date Drilling Completed **7/14/62**
Elevation **4092' RDB** Total Depth **4297'** PBD **4279'**

Top Oil/Gas Pay **4220'** Name of Prod. Form. **Queen**

PRODUCING INTERVAL -

Perforations **4220-4240' w/2JSPP**
Open Hole Depth **4297'** Casing Shoe Depth **4227'** Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **69** bbls. oil, **4** bbls / **load** water in **24** hrs, _____ min. Size **18/64"** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 Gal Acid; S-O-F 20,000/Oil; 40,000# Sn.**

Casing Tubing Date first new
Press. **200** Press. **100** oil run to tanks **7/25/62**

Oil Transporter **Texas New Mexico Pipe Line Company**

Gas Transporter **Phillips Petroleum Corporation**

330' FS x 2310' FE Lines

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	325	175
4-1/2"	4297	380
2"	4227	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Pan American Petroleum Corporation

Original Sign (Company or Operator)

V. E. STALEY

By: _____ (Signature)

Title **Area Superintendent**

Send Communications regarding well to:

V. E. Staley

Name _____

Address **Box 68, Hobbs, New Mexico**