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4, from to to feet. CASING RECORD SIZE VEIGHT NEW OR AMOUNT KIND OF CUT AND PERFORATIONS PURPOSE -5/8 48 BOV 307' Hallib - SUFface -1/2 11.6 BOV 4218' N - Allo-Al32' Production MUDDING AND CEMENTING RECORD IZE OF SIZE OF WHERE NO. BACKS METHOD GRAVITY MUD USED -1/4 1 6-5/8 318' 350 Pump-ping	4, from to feet. CASING BECORD SIZE VEIGHT NEW OR USED AMOUNT BHOE CUT AND PERFORATIONS PURPOSE -5/8 48 BOV 307' Hallib - SUFface -1/2 11.6 BOV 4218' N - 4110-4132' Production MUDDING AND CEMENTING BECORD IZE OF SIZE OF WHERE NO. BACKS METHOD GRAVITY AMOUNT OF MUD USED -1/4 1 6-5/8 318' 350 Pump-plug	4, from to feet.	2, from.			to			feet		
CASING RECORD SIZE WEIGHT PER FOOT NEW OR USED AMOUNT KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE -5/8 48 BOW 307' Hallib - - Surface -1/2 11.6 BOW 4218' H - 4110-4132' Production MUDDING AND CEMENTING RECORD MUDDUNG SACRES MUD USED MUD USED MUD USED MUD USED	CASING BECORD SIZE WEIGHT PER FOOT NEW OR USED AMOUNT RIND OF BHOE CUT AND PULLED FROM PERFORATIONS PURPOSE -5/8 48 BOW 307' Hallib - - Surface -1/2 11.6 BOW 4218' H - 4110-4132' Production MUDDING AND CEMENTING BECORD MUDDING AND CEMENTING BECORD IZE OF SIZE OF WHERE NO. BACKES METHOD MUD AMOUNT OF HOLE CASING SET OF CEMENT UBED GRAVITY AMOUNT OF -1/4 1 6-5/8 318' 350 PURPO-PIUG Image: PURPO	CASING BECORD Size WEIGHT FERFOOT NEW OR USED AMOUNT KIND OF BROS CUT AND PULLED FROM PERFORATIONS FURPOSE -5/8 48 BOW 3071 Hallib - - Supface -1/2 11.6 BOW 42181 - - 4110-41321 Production MUDDING AND CEMENTING BECORD									
SIZE WEIGHT PERFOOT NEW OR USED AMOUNT KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE -5/8 48 BOW 307 ! Hall1b - - Supface -1/2 11.6 BOW 4218 ! # - 4110-4132 ! Production MUDDING AND CEMENTING RECORD MUDDING RAD CEMENTING RECORD MUD USED MUD USED MUD USED	SIZE WEIGHT PER FOOT NEW OR USED AMOUNT KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE -5/8 48 now 307 ! Hallib - - Surface -1/2 11.6 now 4218 ! n - Allo-Al32 ! Production MUDDING AND CEMENTING RECORD MUDDING RECORD MUD GRAVITY AMOUNT OF MUD USED MUD USED	SIZE WEIGHT FEE FOOT NEW OR USED AMOUNT KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE -5/8 48 DOW 307' Hall1b - - Sufface -1/2 11.6 DOW 4218' * - 4110-4132' Productions MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUD USED MUD USED MUD USED NO. BACKS MOT DOF CASING SET OF CHARNY MUD USED MUD USED -1/4 1 6-5/8 318' 350 Pump-plug - -3/4 4-1/2 4229' 300 * - - EECORD OF PRODUCTION AND STIMULATION (Record the Proces used, No. of Qts or Gals. used, interval treated or shot.) Frasture treated with 15,000 gallons refined eil with 22,500# sand proceded with 250	. 4, from.	••••••		to			feet.		
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J/2 11.6 BOW 4218' Image: Constraint of the second of the s	J/2 11.6 BON 4218' III - Allo-Al32' Production MUDDING AND CEMENTING RECORD MUD USED MUD USED MUD USED	1/2 11.6 Bew 4218' - 4110-4132' Production MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUD SEC OF SET OF CEMENT MUD SEC ORD MUD SEC ORD MUD SEC ORD MUD USED RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Fracture treated with 15,000 gallons refined oil with 22,500# sand preceded w	-5/8	18	Bay	3071			PERFORATIONS		
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		gallons 15% acid.	Pve et u	we tweet	(Record th	ne Process used, No	o. of Qts. or Gali	used, interval (reated or shot.)		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										
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Depth Cleaned Out.....

BECORD OF DRILL-STEM AND SPECIAL TERTS

s	If drill-stem or other speciaests a	or deviation surveys were	made, submit report on se	eparat	e sheet and attach hereto	
		TOOLS	SED			
Rotery tools	were used from surface	feet to 4230' 1D	feet, and from		feet to	fe c t.
Cable tools	were used from	.feet to	feet, and from		feet to	feet.
01010 0000		PRODU				
Put to Prod	ucing. April 16					
OIL WELI					id of which	
	wąs oil;%	was emulsion;	% water; and	l	% was sediment.	A.P.I.
	Gravity					
GAS WELI	.: , The production during the first				ba	rrels of
	liquid Hydrocarbon. Shut in Pr					
	-					
Length of	Time Shut in	•••••				
PLEAS	SE INDICATE BELOW FORMA	TION TOPS (IN CON	FORMANCE WITH GE	OGR	APHICAL SECTION OF STA	TE):
	Southeastern	New Mexico			Northwestern New Mexico	
T. Anhy.	ustler 1675	T. Devonian			Ojo Alamo	
T. Salt		T. Silurian			Kirtland-Fruitland	
B. Salt				Т.	Farmington	·····
T. Yates	3022	T. Simpson		Т.	Pictured Cliffs	
T. 7 Rive	٢۶	. T. McKee	••••		Menefee	
T. Queen	<u>4100</u>	T. Ellenburger		Т.	Point Lookout	
	ırg			Т.	Mancos	
	ndres			Т.	Dakota	
	a			Т.	Morrison	
	rd			Т.	Penn	
				Т.		
			****	т.		
-				т.		
				Т.	·····	
1. 171100						

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 112 3453 4187	112 3453 4187 4230	112 3341 734 43	Redbed, rock Redbed, shale Shale, lime, sand Sandy lime				
							•
							- -

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. (Date)

Company or Operator	Phillips	Petroleum	Company
Company or Operator	/////	an ito	
Name	[ACTU	MOGIC	e C

(Date) Address Box 2105 - Nobbs, New Mexico

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