NUMBER OF COPIES ACCEIVED DISTRIBUTION			EW MEXICO	011 00	NSÉRV	ATION C	OMMIS		FORM C-103
FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS			MISCELL						(Rev 3-55)
PRORATION OFFICE		(Submi	t to appropria	e District	Office	as per Com	mission		h _
Name of Company	Phillip	Petroleum	Company	Addres		1962 APR 2105 - He		M 9 New Mex	-
Lease Lea		, <u>, , , , , , , , , , , , , , , , , , ,</u>	Well No. U	nit Letter E	Section 6	Township 18	-8	Ran	ge 34-B
Date Work Performed Apr 5,6,7, 1962		Pool Vacu	um (Queen)	Undesi	gnated	County L	84 .		
		THIS IS	A REPORT OF	: (Check a	appropria	te block)			
Beginning Drilling	g Operation	s 🚺 Ca	sing Test and (Cement Job	C	Other (E:	xplain):		
Plugging Remedi			medial Work			<u> </u>			
Witnessed by C.	L. Sum	orwell	Position Lease	Forman		Company Phi	11178	Petrolo	
Witnessed by C.	L. Sum		LOW FOR RE	MEDIAL	ORKR			Petrole	
Witnessed by C. D F Elev.	L. Sum		LOW FOR RE		ORKR		NLY		rum. Completion Date
С,			LOW FOR RE ORIGIN	MEDIAL W	ORKR	Producing	NLY Interva		Completion Date
C. DFElev.		FILL IN BE	LOW FOR RE ORIGIN	MEDIAL W	ORK R	Producing	NLY Interva	· (Completion Date
C. D F Elev. Tubing Diameter		FILL IN BE	LOW FOR RE ORIGIN	MEDIAL W AL WELL I Oil Stri	ORK R	EPORTS Of Producing eter	NLY Interva	· (Completion Date
C. D F Elev. Tubing Diameter Perforated Interval(s)		FILL IN BE	Lease LOW FOR RE ORIGIN PBTD	MEDIAL WAL WELL I	ORK R DATA ng Diame	EPORTS Of Producing eter	NLY Interva	· (Completion Date
C. D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval		FILL IN BE	Lease LOW FOR RE ORIGIN PBTD BTD RESULTS	MEDIAL W AL WELL I Oil Stri	ing Form	EPORTS Of Producing eter	NLY Interva 0	· (Completion Date
C. D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	T D	FILL IN BE Tubing Depth Oil Productic	Lease LOW FOR RE ORIGIN PBTD BTD RESULTS	MEDIAL W AL WELL I Oil Stri Produci 5 OF WOR	ing Form	Producing eter ation(s)	NLY Interva 0	il String De	Completion Date
C. D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Day Test Day	T D	FILL IN BE Tubing Depth Oil Productic	Lease LOW FOR RE ORIGIN PBTD BTD RESULTS	MEDIAL W AL WELL I Oil Stri Produci 5 OF WOR	ing Form	Producing eter ation(s)	NLY Interva 0	il String De	Completion Date
C. D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Da Test Da Before Workover After Workover	T D T D	FILL IN BE Tubing Depth Oil Productic	Lease LOW FOR RE ORIGIN PBTD PBTD RESULTS on Gas Pro MC	MEDIAL W AL WELL I Oil Stri Production FPD	ing Form KOVER	EPORTS Of Producing eter ation(s) Production BPD	NLY Interva O Cubio	il String De GOR c feet/Bbl	Completion Date
C. D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Da Test Da Before Workover After Workover	T D T D	FILL IN BE Tubing Depth Oil Production BPD	Lease LOW FOR RE ORIGIN PBTD PBTD RESULTS on Gas Pro MC	MEDIAL W AL WELL I Oil Stri Production FPD	NORK R DATA ng Diame ing Form KOVER Water D H Eby certi e best of	EPORTS Of Producing eter ation(s) Production BPD	NLY Interva O Cubio	il String De GOR c feet/Bbl	Completion Date epth Gas Well Potentis MCFPD
C. D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Da Test Da Test Morkover After Workover OIL	T D T D	FILL IN BE Tubing Depth Oil Production BPD	Lease LOW FOR RE ORIGIN PBTD PBTD RESULTS on Gas Pro MC	MEDIAL W AL WELL I Oil Stri Product OF WOR oduction FPD	ORK R DATA ng Diame ing Form KOVER Water J H eby certi e best of	EPORTS Of Producing eter ation(s) Production BPD	VLY Interva O Cubin formatinge.	il String De GOR c feet/Bbl	Completion Date epth Gas Well Potentis MCFPD

4-9-62