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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4188	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CHANGE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 10 (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name
2. Name of Operator		N. EK Queen Unit
3. Address of Operator		8. Farm or Lease Name
P. O. Box 2040 Midland, Texas 79702		Tract 3
4. Location of Well		9. Well No.
UNIT LETTER <u>F</u> <u>2301</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> N.M.P.M.		EK Yates 7 Rivers Que
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
4087 GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Tag CIBP. @ 3943. Circulate hole with mud and spot 10 sks. of cement of top of CIBP.
2. Pull out of hole with tubing and rig up wireline. Perforate @ 1620'.
3. Squeeze 50 sks of cement @ 250 PSI.
4. Tagged top of cement @ 1550'. Lay down excess tubing.
5. Pulled slips on 4½" casing and cut casing @ 794'. Lay down.
6. Run in hole with tubing to 850' and spot 75 sks. of cement. Pull out of hole with tubing.
7. Run in hole with tubing and tag cement @ 220' . Lay down tubing.
8. Spotted 10 sks. surface plug.
9. Cut off anchors and wellhead. Rig down unit.
10. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Babery for</u>	Dale May	Baber Well Service P & A Supv.	10-28-87
TITLE		DATE	
OIL & GAS INSPECTOR		SEP 12 1989	
APPROVED BY <u>R. A. Miller</u>	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			