

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

DEC 29 1982

CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4188
7. Unit Agreement Name North EK Queen Unit
8. Farm or Lease Name Tract 3
9. Well No. 3
10. Field and Pool, or Wildcat EK YATES, QUEEN SEVEN RIVERS
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	
2. Name of Operator Murphy H. Baxter	
3. Address of Operator P. O. Box 2040, Midland, Texas 79702	
4. Location of Well UNIT LETTER <u>F</u> <u>2301</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4094' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

November 15, 1982

MIRU pulling unit. Pulled tubing and packer.
Set drillable bridge plug at 3943'. Loaded casing with inhibited water. Test casing to 500 PSI. Held OK. Shut well in. Rig Down.
Well is equipped to monitor casing pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	<u>S. G. Scott</u>	TITLE	<u>District Manager</u>
		DATE	<u>12-20-82</u>
APPROVED BY <u>ORIGINAL SIGNED BY</u>		DATE <u>JAN 3 1983</u>	
CONDITIONS OF APPROVAL, IF ANY: <u>Expires 10/22/83</u>			

RECEIVED

JAN 3 1983

G.C.D.
HOBBS OFFICE