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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name North EK Queen Unit
2. Name of Operator Murphy H. Baxter		8. Farm or Lease Name Tract 3
3. Address of Operator 814 Building of the Southwest, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER F , 2301 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 18S RANGE 34E NMPM.		10. Field and Pool, or Wildcat EKYates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4094' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/19/72

Ran 131 jts. of 2-3/8" EUE tubing, plastic lined and Baker tension packer. Packer set at 3933'. Load casing and tubing annulus with treated water and installed pressure gauge. Water injection commenced 8/25/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Snow TITLE Petroleum Engineer DATE October 9, 1972

APPROVED BY John Runyan DATE OCT 12 1972

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
John Runyan
Geologist

RECEIVED

CC 111072

OIL CONSERVATION COMM.
HOLDS, N. M.