D.I.S.	TRIBUTION	
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SANTA FE		
FILE		1
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	1

W MEXICO OIL CONSERVATIO COMMISSION

Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - ICASY ALLOWARLE

New Well a Reportations

This form shall be submitted by the operator before an initial allowable will be issigned agany completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

on mico une	SUICK LAIIKS	. Van mus	it be reported on re	Ho	bbs, New Mexico	July 2	7, 1962
					(Place)		(Date)
E ARE HI	EREBY RE	QUESTI	NG AN ALLOWA	ABLE FOR A	WELL KNOWN AS	:	
Phillip	s Petrole	aun Comp	any	Lea	, Well No. 15	, in 33	1/4
(Com	Dany of Open	rator)		(Lease)			
Tink Lett	, Sec				NMPM.,		
0.2. 0		Lea	County Date S	pudded 6-2	1-62 Date Dr	illing Completed	6-30-62
			Elevation 409	' DF	Total Depth	1941 PBTD	43541
Please	indicate lo	cauon:	Top Oil/Gas Pay	41041	Name of Prod. Fo	rm. Queen	
D C	B	A	PRODUCING INTERV				
				= 4137=	L]331		
E F	G	н	Perforations	The state of the s	Depth	Depth	
			Open Hole		Depth Casing Shoe	Tubing	ALLE.
*			OIL WELL TEST -	nane '	prior to fractur	e treatment	Chok
L	J	I	Natural Prod. Te		ls.oil,bbls		
			Test After Acid	or Fracture Tre	atment (after recovery	of volume of oil e	qual to volume o
M N	1 0	P	lood oil wood):	13 bbls.0	il, O bbls wate	or in' 24 hrs.	Choke min. Size Par
				5513.0	11)	· · · · <u></u>	
			GAS WELL TEST -				
/ E	OOTAGE)	-, · 	_ Natural Prod. Te	est:	MCF/Day; Hours	lowedChok	e Size
ibing ,Casi	ng and Cemer	nting Reco	rd Method of Testin	ng (pitot, back	pressure, etc.):		
Size	Feet	Sax	Test After Acid	or Fracture Tre	atment:	MCF/Day; Hour	s flowed
2 2 /22	2221		Choke Size	Method cf I	esting:		
8-5/8*	3201	325					
4-1/2"	41901	300	Acid or Fracture	Treatment (Giv	e amounts of materials	used, such as acid.	, water, oil, an
		. <u> </u>					
			Press.	Press. 4300#	Date first new oil run to tanks	July 25, 1962	
			Oil Transporter	Texas-New	Mexico Pipeline	COMPANY	
			Gas Transporter	_			
marks:			000 110110,101				
,111 &1 %3							
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I hereb					complete to the best of Phillips Petrole	em Company	
proved				, 19		pany or Operator)	
			1	- -	Will.	e t	
QI	CONSER	VATION	COMMISSION	В	/ }	(Signature)	
	1/8	1/1		-	District Chi	of Clerk	
¥///	((_/	fff		T	Send Commun	ications regarding	well to:
tle				N	ame Phillips Pet	roleum Cempar	<u> </u>
•••	·····/			-	Box 2105_He	bbs. New Mexi	96