

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1966 DEC 31 AM 8 03
WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

J. J. Travis
(Company or Operator) New Mexico State Lease E 3014 (Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 6, T. 18S, R. 34E, NMPM.
Vacuum Queen Pool, Lea County.

Well is 1906.1 feet from West line and 1650 feet from South line of Section 6. If State Land the Oil and Gas Lease No. is E 3014

Drilling Commenced Nov. 10th, 1962 Drilling was Completed Dec. 7th, 1962

Name of Drilling Contractor Cactus Drilling Co.

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4093 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4163 to 4190 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

ILLEGIBLE

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 5/8	61.4	New	324	Ballib.	None		Surface
4 1/2	10.5	Used	4226	Ballib.	None	4163 - 90	Completion

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 5/8	324	325	Pump & Plug	10.2	
8"	4 1/2	4226	190 - 26361	Pump & Plug	cable tools	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac 11/300 gal mud acid, 20,000 gal lse crude, 40,000# sand - maximum pressure 4000#.

Break down pressure 3500#, Injection rate 24.5 barrels per minute. Recovered frac oil and completed for 69 bbls oil per day on 12/64 choke, 80# tubing pressure; 250# casing pressure.

Result of Production Stimulation Recovered frac oil and complete for 69 bbls of oil per day - 12/64" choke, 80# tubing pressure; 250# casing pressure.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1733 feet, and from feet to feet.
Cable tools were used from 1733 feet to 4226 feet, and from feet to feet.

PRODUCTION

Put to Producing Dec. 14, 1962

OIL WELL: The production during the first 24 hours was 62 barrels of liquid of which 100 % was
was oil; None % was emulsion; None % water; and None % was sediment. A.P.I.
Gravity Est. 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt. 1710	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2890	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 4195	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Red beds & sand				
210	390	180	red beds streaks anhy.				
390	1690	1300	red beds salt & anhy				
1690	2890	1200	salt & anhy				
2890	3990	1100	Anhy & shale				
3990	4190	200	anhydrite				
4190	4190	0	Sand				
4190	4226	76	Anhydrite & Dolomite				
4226	Total	Depth					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator J. J. Travis
Name J. J. Travis

Address Box 073, Midland, Texas
Operator
Position Title