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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/59

## REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 26, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. State "CL" (Company or Operator), Well No. 5, in NW 1/4 NE 1/4, B Sec. 7, T. 16-S, R. 34-E, NMPM, Vacuum Queen (Ext.) Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded 8/16/62 Date Drilling Completed 9/11/62  
Elevation 4100' RDB Total Depth 4327' PBD 4295'

Top Oil/Gas Pay 4273 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4273'-4294' W/2 JSPP

Open Hole Depth 4327' Depth Casing Shoe 4273' Depth Tubing 4250'

OIL WELL TEST -

Natural Prod. test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 bbls. oil, 0 bbls. water in 24 hrs, \_\_\_\_\_ min. Choke Size 13/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced w/ 20,000 gal oil & 40,000# Sand.

Casing 300 Tubing 110 Date first new oil run to tanks 9/24/62

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Corporation

Remarks: Rotary to surface string - cable tools to TD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_ Pan American Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68, Hobbs, New Mexico

By: \_\_\_\_\_

Title \_\_\_\_\_