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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 8714
7. Unit Agreement Name North E K Queen Unit
8. Farm or Lease Name Tract 4
9. Well No. 6
10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Murphy H. Baxter
3. Address of Operator 814 Bldg. of the Southwest, Midland, Texas 79701
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4087 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Conversion to water injection <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 28, 1971

Ran 164 jts. (4215.12') of 2-3/8" EUE plastic lined tubing and tension packer. Packer set at 4216'. Loaded casing and tubing annulus with treated water and installed pressure gauge. Water injection commenced February 1, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE **Petroleum Engineer**

DATE **February 2, 1971**

APPROVED BY *[Signature]*

TITLE **SUPERVISOR DISTRICT 1**

DATE **FEB 5 1971**

CONDITIONS OF APPROVAL, IF ANY: