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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	W5-011

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Perry R. Bass	8. Farm or Lease Name State of New Mexico
3. Address of Operator Box 1178, Monahans, Texas 79756	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat EK Yates Sever Rivers
11. Elevation (Show whether DF, RT, GR, etc.) 4089' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-6-74: Moved in Pool Company unit. Set abandonment plug at 4350'. Dumped 35' cement on plug. Loaded hole with mud. Welded on lift nipple to 5 1/2" casing. Cut casing at 2800' (top of cement by temperature log). Not free - cut casing at 2500' and 1968' - not free.

4-7-74: Shut down.

4-8-74: Mixed and pumped 50 sacks cement down 5 1/2" casing leaving top at 1900'. Shot casing at 1232' - not free. Mixed and pumped 50 sacks cement down 5 1/2" casing leaving top at 1185'. Shot casing at 992' - not free. Pumped into 5 1/2" casing with water at 200 psi at 2 bbls per min. Unable to circulate. Shot 5 1/2" casing at 486' - free - pulled 2 joints and spotted 45 sacks cement leaving top at 300'. Pulled 5 1/2" casing and spotted 20 sacks cement from 20' to surface. Well plugged and abandoned. Original total depth: 4439'. Plugged back depth 4411'. Installed regulation marker and cleaned up location. Location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. J. Murty, Jr. TITLE Division Production Clerk DATE April 18, 1974

APPROVED BY Nathan E. Clegg TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: