NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-103

NO. OF COPIES RECEIVES	 	Supersedes Old
DISTRIBUTION	THE STATE OF THE S	C-102 and C-103 Effective 1-1-65
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Ellective 1-1-03
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		
		E5-014
SUN	DRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR USE "APPLI	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	No.
2. Name of Operator		8. Farm or Lease Name
Dormi D Race		State of New Mexico
Perry R. Bass 3. Address of Operator		9, Well No.
Box 1178, Monahans,	Texas 79756	1
Location of Well	10. Field and Pool, or Wilds (Dueen)	
• -	660 FEET FROM THE South LINE AND 660 FEET FRO	I I V Vatage Couran lineare
UNIT LETTER P	660 FEET FROM THE South LINE AND 000 FEET FRO	
	7 10.C 34F	
THE East LINE, SE	ECTION 7 TOWNSHIP 18-S RANGE 34E NMP	
	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea
	4089' DF	
16. Chec	ck Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
	F INTENTION TO: SUBSEQUE	NT REPORT OF:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u></u>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	OTHER	
OTHER		
17. Describe Proposed or Complete	ed Operations (Clearly state all pertinent details, and give pertinent dates, including	ing estimated date of starting any proposed
work) SEE RULE 1703. Well Data:		
Well Data.		
0 E/011 OD CCA 3531	with 400 sx cement -circulated.	
9 3/6 OD CSA 333 V	ith 400 sx cement - top cement 2865.	
Perf: 4376-4389 with	h 6 ICDF	
Perf: 43/0-4309 WILL	11 0 3511	
TD 4439' PBD 4411'.		
_		
Plugging Procedure:	1 1 00 to 4250 to 4250!	
1. 5½" abandonment	plug + 20 sx cement at 4350 to 4250'.	
Fill hole with	100 bbls brine water containing 25 sx gel.	
3. Cut 5½" csg at	2800' if not free, cut at 2500'.	
4. 35 sx cement in	open hole 2800 to 2700' through tubing.	
F 25 are compant in	open hole 1200' to 1100' through tubing.	
6 45 cy coment in	open hole - 9 5/8": 400 -300 through Lubing.	
7. 20 sx cement +	4' x 4" marker in top of hole.	
9 Fill in pits C	ellar and clean up location.	
8. Fill in pits, c	to commence plugging - October 8, 1973.	
9. Estimated date	to commence bragging	
		_
	nation above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the inform	nation above is true and complete to the seat of my minimum and	
	No. 121 Produces	September 19, 19
signate facti	Semon THEE Division Engineer	DATE DEPERMENT 25, 15
		