## State of New Mexico Energ 'Inerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87503  Santa	to Appropriate District Office	TIME III			
Same Property   Same Propert		OIL CONSERVATION DIVISION		WELL API NO.	
Sunday Notice   State   Stat	P.O. Box 1980, Hobbs, NM 88240 310 Old Santa Fe Trail, Room 2			30-025-	02306
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENOR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM -101) FOR SUCH PROPOSALS.)  1. Type of Well:  ORL  ORL  ORL  ORL  ORL  ORL  ORL  OR	DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87503			5. Indicate Type of Lease STATE X FEE	
(DONOT USE THIS FORM FOR PROPOSALS TOTAL AND ADDRESS.)  I. Type of Well:	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & G	as Lease No.
Central ER Queen Unit   Cent	( DO NOT USE THIS FORM FOR PRO	OPOSALS TO DRILL OH TO DEEPEN RVOIR. USE "APPLICATION FOR PE	OH FEDG BROK 1911		·
Name of Operator   Secily Oil Company   Secily Oi	1. Type of Well:			Central	EK Queen Unit
A Address of Operator  815 W. 10th St., Fort Worth, Tx. 76102    West   Line and   660   Feet From The   South	2. Name of Operator			i	
A Well Location Unit Letter M : 660 Feet From The West Line and 660 Feet From The South  Section 7 Township 188 Range 34E NMFM Lea County 10. Elevation (Shorw whather DF, RKB, RT, GR, etc.)  11. Clicck Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN CASING TEST AND CEMENT JOB OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wells work) SEE RULE 1103.  On January 20, 2000, the subject well was re-entered and the casing was put back together at 1112? The casing was then cemented w/100 sxs. cement. After cementing, casing was successfully tested to 800 psi. After drilling out cement and cleaning out to 1135' the casing parted. The well is currently shut in and approval for a plugging procedure is hereby requested as set out below:  SQ2  SQ2  SQ4  Spot a 25 sx. plug @ 1135'. TAG  Spot a 25 sx. plug @ 100'.  Spot a 10 sx. plug @ the top.  Erect a dry hole marker.  THE PROVINCE NAME Engineer  DAY (23/00)  THE PROVINCE NAME ENGINEER CASING  THE APPROVICE.	3. Address of Operator			3	
185   Range   34E   NMPM   Lea   County			6.6		
Section 7 Township 18S Range 34E North North North North No. 10. Elevatica (Show whether DF, RKE, RT, GR, etc.)  10. Elevatica (Show whether DF, RKE, RT, GR, etc.)  11. Clieck Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING PLUG AND ABANDONMEN CASING TEST AND CEMENT JOB OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.  On January 20, 2000, the subject well was re-entered and the casing was put back together at 1112'. The casing was then cemented w/100 sxs. cement. After cementing, casing was successfully tested to 800 psi. After drilling out cement and cleaning out to 1135' the casing parted. The well is currently shut in and approval for a plugging procedure is hereby requested as set out below:  SQ2  Spot a 25 sx. plug @ 1135'. TAG  Spot a 25 sx. plug @ 300'.  Spot a 10 sx. plug @ the top.  Erect a dry hole marker.  THE TOWNS OF THE PRONE NO. 817/332-1377  THE PRONE NO. 817/332-1377	Unit Letter M : 66	O Feet From The West	Line and00		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   PULL OR ALTER CASING   CHANGE PLANS   CASING TEST AND CEMENT JOB   OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1100.  On January 20, 2000, the subject well was re-entered and the casing was put back together at 1112'. The casing was then cemented w/100 sxs. cement. After cementing, casing was successfully tested to 800 psi. After drilling out cement and cleaning out to 1135' the casing parted. The well is currently shut in and approval for a plugging procedure is hereby requested as set out below:  SQZ  Spot a 25 sx. plug @ 1135'. — TAG  Spot a 25 sx. plug @ 300'.  Spot a 10 sx. plug @ the top.  Erect a dry hole marker.  THE CAMADE NO. 817/332-1377  THEORYRITHAME  David L. Henderson  TILEPHONE NO. 817/332-1377		10. Elevation (Show whether	r DF, RKB, RT, GR, etc.)	Maria	
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Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE David L. Henderson Petroleum Engineer 2/23/00  TITLE  TYPE OR PRINT NAME David L. Henderson TELEPHONE NO. 817/332-1377	together at 1112'. To casing was successful out to 1135' the casing plugging procedure is SQZ  Spot a 25 so Spot a 25 so Spot a 10 so S	he casing was then centerly tested to 800 psi.  ng parted. The well is hereby requested as so  ex. plug @ 1135'. — TA  ex. plug @ 300'.  ex. plug @ the top.	After drilling scurrently shuet out below:	out cement t in and app	and cleaning proval for a
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