

A blank 10x10 grid for graphing, with a small 'x' mark in the bottom-left corner.

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sunray Mid-Continent Oil Company
(Company or Operator)

New Mexico State G
(Lease)

OIL SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from 185 to 203 feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36#	New	2621	Tex Pat.	-	-	Surface Casing
8 5/8	22#	Used	1778	Tex Pat.	1778	-	Intermediate
5 1/2	14#	New	4344	Baker Float	-	-	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 $\frac{1}{2}$	13 3/8	262	275	Pmp. and Plug	Native	-
11"	8 5/8	1778	No	Pmp.	Oil Emulsion	60 sacks
8"	5 $\frac{1}{2}$ "	4344	200	Pmp. and Plug	Native	-

Open Hole section 4344-4385' was sand-oil fraced down casing with 10,000 gallons 24 gravity refined oil and 15,000 pounds Ottawa sand. Flushed with crude.

~~Production after frac job - 144 BOPD flowing.~~

..Depth Cleaned Out. 4.385

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....4385.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....6/4/55....., 19.....

OIL WELL: The production during the first 24 hours was.....144.....barrels of liquid of which.....100.....% was
was oil;0.....% was emulsion;0.....% water; and.....0.....% was sediment. A.P.I.
Gravity.....38.....GOR 1905

GAS WELL: The production during the first 24 hours was.....234.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	1750		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	1870		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	3000		T. Montoya.....		T. Farmington.....
T. Yates.....	3175		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....	-		T. McKee.....		T. Menefee.....
T. Queen.....	4244		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1750	1750	Sand and Shale				
1750	1870	120	Anhydrite				
1870	3000	1130	Salt				
3000	3175	175	Anhydrite and Lime				
3175	3200	25	Sand				
3200	3310	110	Sand and Shale				
3310	3410	100	Lime Anhydrite				
3410	3460	50	Sand and Shale				
3460	3570	110	Lime Anhydrite and Shale				
3570	3630	60	Sand and Anhydrite				
3630	3670	40	Anhydrite Lime				
3670	3710	40	Sand and Lime				
3710	4350	640	Anhydrite and Lime				
4350	4384	34	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....7/1/55.....(Date)
Company or Operator.....Sunray Mid-Continent Oil Company.....address.....Box 128, Hobbs, New Mexico
Name.....J. A. Parry.....Position or Title.....Hobbs, Area Superintendent