

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~OILS~~) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico July 1, 1955
Place Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

~~Sunray Mid-Continent Oil Company~~ ~~N. M. State G~~ Well No. 1 in ~~SW~~ 1/4 ~~SW~~ 1/4
Company or Operator Lease

section 7, T. 18-S, R. 34-E, N.M.P.M. Undesignated Pool Lee County

Please indicate location: Elevation 4092' / DF Spudded 5/13/55 Completed 6/24/55

x			

Total Depth 485' P.B. 4385'

Top Oil/Gas Pay 4344 Top Water Pay No
Initial Production Test: Pump 144 Flow (BOPD OR CU. FT.)
GAS PER DAY

Based on 144 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches 15/64"

Tubing (Size) 2" ② 1.371/1.3 Feet

Pressures: Tubing 400 Casing 800

Gas/Oil Ratio 1905 Gravity

Casing Perforations:

Unit letter: _____

~~Open Hole - 4344-4385'~~

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

_____ Gals _____ to _____ S/_____

_____ Gals _____ to _____ S/ ~~Sand Frac Job~~ _____

_____ Gals _____ to _____ S/ shown on back of sheet

Shooting Record. S/_____
C/_____

_____ Qts _____ to _____ \$/_____

_____ Qts _____ to _____ \$/_____
\$/_____

_____ Qts _____ to _____ S/ _____
S/ _____

Natural Production Test: 3 GPH ~~Bailing~~ ~~Handed~~ ~~Machine~~

Test after ~~1000000~~ ^{Sand Frac} shot: _____ Pumping 14.4 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1750
T. Salt	1870
B. Salt	3000
T. Yates	3175
T. 7 Rivers	-
T. Queen	4344
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Drinkard	
T. Tubbs	
T. Abo	
T. Penn	
T. Miss	

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 6/24/55

Pipe line taking oil or gas: Cactus Petroleum, Inc.

Remarks: Sand-oil Fraced open hole section 4344' - 4385' down

5 1/2" Casing with 10,000 gallons oil and 15,000 pounds Ottawa Sand.

Flushed with crude. Completed 4:20 pm, 6/22/55.

Sunray Mid-Continent Oil Company
Company or Operator

By: 

Signature

Position: Hobbs Area Superintendent

Send communications regarding well to:

Name: Sunray Mid-Continent Oil Company

Address: Box 128, Hobbs, New Mexico

APPROVED _____ .19

OIL CONSERVATION COMMISSION

By: _____

Title: _____