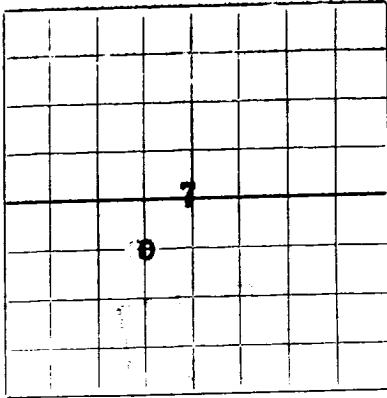


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAIL ROOMS OFFICE GCC

1960 JAN 28 AM 9:58
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Surrey Mid-Continent Oil Company
(Company or Operator)

N. M. State "G"

(Lease)

Well No. 3, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 7, T. 18S, R. 34E, NMPM.E.K. Queen, but never on proration schedule Pool, Lea County.Well is 1980 feet from South line and 1980 1858.6 feet from West line of Section 7. If State Land the Oil and Gas Lease No. is R-8639.Drilling Commenced 10-23-55, 19... Drilling was Completed 12-10-55, 19...Name of Drilling Contractor Cactus Drilling CompanyAddress 219 E. Beebregard, San Angelo, TexasElevation above sea level at Top of Tubing Head 4087. The information given is to be kept confidential until can release, 19...

OIL SANDS OR ZONES

No. 1, from 3328 (Yates) to 3620 No. 4, from 5040 (San Andres) to 5406
No. 2, from 4348 (Queen) to 4406 No. 5, from _____ to _____
No. 3, from 4490 (Grayburg) to 5040 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36	New	249	Tex Pat	-	-	Surf Cag
8 5/8	24	Used	1747	Tex Pat	1747	-	Protective
5 1/2	14	New	4689	Cementrol	-	3324-3338	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	249	250	Pump & Plug	9#	Displace
11	8 5/8	1747	None	-	8.5#	Oil Emulsion behind pipe
8	5 1/2	4689	150 w/75 Stratacrete	Pump & Plug	9#	Displace

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4597-4622 (Grayburg) Frac w/10,000 gal ref oil & 1 1/2# sd/gal. Could not swab back all load oil. 4354-80 (Queen) No treatment. Final swab 5 gal wtr/hr & 1 qt oil. 3324-38 (Yates) Frac w/10,000 gal oil & 1 1/2# sd/gal. Swabbed dry.

Result of Production Stimulation

Depth Cleaned Out 4280'

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from..... 0feet to..... 1749feet, and from.....feet to.....feet.
Cable tools were used from..... 1749feet to..... 5443feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**Never Produced**....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1745	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1850	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2990	T. Montoya.....	T. Farmington.....
T. Yates.....	3170	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	4343	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4490	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	5040	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1745	1745	Redbeds				
1745	1850	105	Anhydrite				
1850	2990	1140	Salt and anhydrite				
2990	3170	180	Anhydrite				
3170	5443	2273	Sand, anhydrite, dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 26, 1960 (Date)

Company or Operator **Sunray Mid-Continent Oil Co.**

Name **R. E. Statton**

Address **Box 128 Hobbs, New Mexico**

Position or Title **District Engineer**