

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company Sunray Mid-Continent Oil Company Box 128, Hobbs, New Mexico  
(Address)

Lease N. M. State G Well No. 3 Unit K S Q T 18-S R 34-E

Date work performed 12-17-55 POOL E. K. Queen

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Sand oil frac

Detailed account of work done, nature and quantity of materials used and results obtained.

After 5 $\frac{1}{2}$ " casing was set - 8 5/8" casing was pulled and recovered. 5 $\frac{1}{2}$ " casing was cleaned out to 4630.5' and perforated 4597' - 4622' with 200 holes. Well was sand oil fraced down the casing with 10,000 gallons refined oil and 15,000 pounds sand. Maximum pressure 3200# to 3000# at 18 BPM.

Tubing will be run to test well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

Oil Conservation Commission

Name

C. M. Linder

Title

Date

DEC 20 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

J. A. Parry  
Hobbs Area Superintendent

Sunray Mid-Continent Oil Company