

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico HOBBS OFFICE OCC

1955 OCT 12 PM 2:36

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

		(Company or Of	******************************	(Lease)	*********************			
Well No	4	, in NE	SE		, T.	18-S	34-E	NM
Und	es igna	ted	720	Pool	Le	2		, 111.
Well is 3	30	feet from	East	line and	1650		South	
	7	If	State I and the C	oil and Car Lass No	. E	3639		
						d		
Drining Com	mencea	C	actus Dri		_			,

Elevation abo	ve sea level releas	at Top of Tubi	ng Head	4074	The is	nformation given is to	be kept confid	ential
	,		, 19					
				OIL SANDS OR 2	ONES			
No. 1, from	•••••••		to	No	4, from	to		
						to		
						to		
•				-100	,			•••••••
				PORTANT WATE				
				nich water rose in ho				
						feet		
No. 2, from	••••••••••	•••••••••••••••	to	••••••		feet	••••••	••••••
No. 3, from		••••••	to			feet		
No. 4, from			to			feet		
						•		
-	1			CASING RECO	RD	Ť ·		
	WEIG			NT KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPO	SE
SIZE	PER F			1	1		7 0101	
		N e	w 251	Tex. Pat	ŧ			100
	36# 24#	N e	ed 1775	Tex. Pat	•	Pulled - In	Surfa	
3/8	36#	N e	ed 1775	11 11		Pulled - In	Surfa	
3/8	36# 24#	N e	ed 1775	11 11	t.	Pulled - In	Surfa termediat	
3/8	36# 24#	N e	ed 1775 4 4252	11 11		Pulled - In	Surfa termediat	
3/8 3 5/8 5 1/2	36# 24# 14#	Net Us	MUDDI NO. SACKS	Float NG AND CEMENT	ING RECORD	MUD	Surfatermediat 011 S	e etri
3/8 5 5/8 5 1/2 SIZE OF HOLE	36# 24# 14#	Net Us	MUDDI No. SACKS OF CEMENT	Float NG AND CEMENT METHOD USED	ING RECORD	MUD	Surfatermediat Oil S AMOUNT OF MUD USED	e tri
3/8 5 5/8 5 1/2 SIZE OF HOLE	36# 24# 14# size of casing	Net Us	MUDDI NO. SACKS OF CEMENT 250	Float Float METHOD USED Pmp & Blu	ING RECORD	MUD GRAVITY	Surfatermediat Oil S AMOUNT OF MUD USED	e tri
3/8 5 5/8 5 1/2 SIZE OF HOLE	36# 24# 14#	Net Us	MUDDI No. SACKS OF CEMENT	Float NG AND CEMENT METHOD USED	ING RECORD	MUD GRAVITY	Surfatermediat Oil S AMOUNT OF MUD USED ive sion Mud	e tri

YOORD OF DRILL-STEM AND SPECIAL TO

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary too		ed from	0 1775 fee	1200	••••••	-			feet to		
Cable tool	s were use	d from	tec	et to		leet, an	d from		teet to	teet.	
		•		PRO	DUCI	TION					
Put to Pro	ducing	6-	5-56	19	-						
OIL WEI	L: The	production	during the first 24	hours was			barro	els of liq	uid of which	% was	
	was	oil:	% wz	as emulsion:			% water:	and	% wa	s sediment, A.P.I.	
							,				
- · - • · · - •		•	, ,	h. (ገበበ		(OF -1*	_	No	h	
GAS WEI		-	during the first 24	nouis was			i,C.r. piu	S		Darreis of	
	liqui	id Hydroca	rbon. Shut in Pressu		lbs.						
Length of	Time Sh	ut in	48 hours	3							
PLEA	SE IND	ICATE BI	SLOW FORMATIO	ON TOPS (IN C	CÓNFO	RMANC	E WITH	GEOGI	RAPHICAL SECTION	N OF STATE):	
		1760	Southeastern Nev	w Mexico					Northwestern Ne		
•		2010		T. Devonian					T. Ojo Alamo T. Kirtland-Fruitland		
		3013	******	T. Silurian T. Montoya	•				Kirtland-Fruitland Farmington		
				T. Montoya T. Simpson					Pictured Cliffs		
T. 7 Riv	ers		.,,	T. McKee					Menefee		
T. Queen	n	4333		T. Ellenburger.		•••••		T.	Point Lookout		
T. Grayb	ourg			T. Gr. Wash	•••••	************		т.	Mancos	•	
				T. Granite					Dakota		
				T					Morrison		
				Т				_	renn		
				T				. <u> </u>			
T. Penn.			•••••	T	-		•	т.			
T. Miss.		•••••		T				Т.			
				FORMA'	TION	RECO	RD				
From	То	Thickness in Feet	Forn	nation		From	То	Thicknes in Feet		ation	
0	200	200	Surface S	and, Cali	che.	and	Shale				
	1760	1560	Salt and						-		
1760 1870	1870 1960	110 90	Anhydrite Anhydrite	+ [o2 4							
1960	2010	50	Sand and								
2010	3013	1003	Arkydrika	xdxxkima S	alt						
30 13 32 02	3202 3336		Anhydrite Sand & Sh								
3336	3468		Lime & An			•		i			
3468	3600	132	Sand, Sha			e					
3600 3700	4333	4000 633	Sand and Sand, Lim			.					
4333	4360	27	Sand - Ga	8							
4360	4380	20	Lime & Sa	nd							
			1								

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

Company or Operator Sunray Mid-Continent Oil Condinent Oil Continent Oil