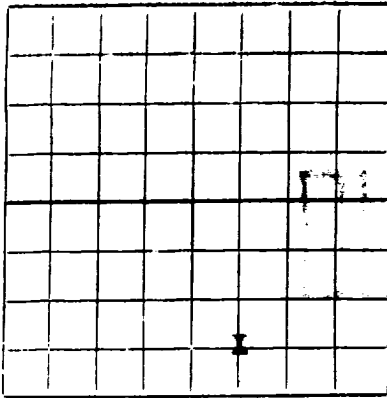


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Sunray Mid-Continent Oil Company

(Company or Operator)

New Mexico State H

(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 7, T. 18-S., R. 34-E., NMPM.

Undesignated

Pool, Lea

County.

Well is 1980 feet from East line and 660 feet from South line of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced 9-11-1955, Drilling was Completed 10-22-1955

Name of Drilling Contractor Cactus Drilling Company

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4083. The information given is to be kept confidential until Can be released, 19

OIL SANDS OR ZONES

No. 1, from 4390 to 4410 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36	New	240	Tex. Pat.		No	Surface casing
8 5/8	24#	Used	1730	Tex. Pat.	1730		Intermediate
5 1/2	14#	New	4387	Larkin		No	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	245	250	Pump & plug	Native	
8	5 1/2	4390	150	Pump & plug	Native	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was sand oil traced down casing into open hole section 4390 - 4410 during completion using 10,000 gallons oil and 15,000 pounds sand.

Result of Production Stimulation Prod. before frac = 5.3 BOPD Bailing after frac 210 BOPD flowing.

Depth Cleaned Out 4410

ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1730 feet, and from feet to feet.
Cable tools were used from 1739 feet to 4410 feet, and from feet to feet.

PRODUCTION

Put to Producing 10-22, 19.55
OIL WELL: The production during the first 24 hours was 210 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 38
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1756		T. Devonian		T. Ojo Alamo
T. Salt	1871		T. Silurian		T. Kirtland-Fruitland
B. Salt	3036		T. Montoya		T. Farmington
T. Yates	3196		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	4390		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1756	1756	Shale and Sand				
1756	1871	115	Anhydrite				
1871	3036	1165	Salt				
3036	3206	170	Anhydrite and Lime				
3206	3231	25	Sand				
3231	3346	115	Sand and shale				
3346	3446	100	Lime and anhydrite				
3446	3501	55	Sand and shale				
3501	3601	100	Lime, anhydrite and shale				
3601	3661	60	Sand and anhydrite				
3661	3701	40	Anhydrite and lime				
3701	3741	40	Sand and lime				
3741	4390	649	anhydrite and lime				
4390	4394	4	Queen sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 6, 1955 (Date)
Company or Operator Sunray Mid-Continent Oil Co. Address Box 128, Hobbs, New Mexico
Name J. A. Perry Position or Title Hobbs Area Superintendent