— Submit 5 Copies Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources Department			t	- Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088						ut tage
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Sa	inta Fe, New Me	xico 87504-2088				
1000 Rio Brazos Rd., Aziec, NM 87410			LE AND AUTHORIZ	6			
Operator SEELY OIL COMPAN		Well A	<b>1 No.</b> 30-	025-023	11		
A 44			7(10)	<u> </u>			
815 WEST 10TH S	TREET, FORT	WORTH, TEXAS	V Other (Please explain Number and Tran	Change	in Well	_Name a	nd
Reason(s) for Filing (Check proper box) New Well Recompletion	ou 🛛	n Transporter of: Dry Gas	Number and Tran October 1, 1993 State BC No. 1. Navajo Refining	Form Forme	er Well r Transp	Effectiv Name and orter of	ve 1 Numbeı f Oil
Change in Operator	Casinghead Gas	ge of Operat		Compan	y•	. <u></u>	
and address of previous operator		ige of operation			<u> </u>		
II. DESCRIPTION OF WELL Lease Name Central EK Quee Tract 2	AND LEASE n Unit Well No. 1	Pool Name, Includin E-K Yates S	<b>ng Formation</b> Seven Rivers Quee	n Kind of State, I	Lease	Lea E-79	<b>e No.</b> 90-2
Location Unit Letter0	:660	_ Feet From The	South Line and	0 Fee	t From The	East	Line
Section 8 Townshi	18S	Range 34E	, NMPM,		Lea		County
III. DESIGNATION OF TRAN	SPORTER OF C		RAL GAS Address (Give address to white	h approved	carry of this for	m is to be sen	<i>i</i> )
Name of Authorized Transporter of Oil Amoco Pipeline Co.	ICH ITD		502 Northwest Av	enue, I	evelland	l, Texas	79336
Name of Authorized Transporter of Casin GPM Gas Services Co	ghead Gas 🛛 🔍	or Dry Gas	Address (Give address to white 4044 Penbrook, C				1)
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 185 34E	is gas actually connected?	When	?	al Compl	etion
I this production is commingled with that							
IV. COMPLETION DATA			New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)				1		1
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		·····	<u> </u>		Depth Casing	Shoe	
	the second se		CEMENTING RECORD	<u>)</u>	s	ACKS CEME	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET				
		······································					
		·····					
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE		unhle for thi	, denth ar be fi	or full 24 hour	<b>z.</b> )
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ne oj loga ou ana mus	t be equal to or exceed top allo Producing Method (Flow, pu	mp, gas lift, e	4c.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL			Bbis. Condensate/MMCF		Gravity of C	ondensate	· · · · · · · · · · · · · · · · ·
Actual Prod. Test - MCF/D	Length of Test		Casing Pressure (Shut-in)		Choke Size		
Testing Method (pilot, back pr.)	Tubing Pressure (S	huit-112)	Casing Presence (Shok-In)				
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my C. W. June	ulations of the Oil Con d that the information ( a knowledge and belief	servation given above	OIL CON Date Approve				)N 
Signature C. W. Stumhoffer		Agent	By				
Proted Name November 26, 1993	81	L7/332-1377	Title <u>Orig. S</u>	igned by Kautz			
Date		Telephone No.	Con	logist			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.