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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

E-7990

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Millard Deek		8. Farm or Lease Name
3. Address of Operator P. O. Box 1047, Eunice, New Mexico 88231		State "BC"
4. Location of Well UNIT LETTER O , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 18S RANGE 34E NMPM.		10. Field and Pool, or Wildcat E K Yates 7R Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4069' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Deepened with reverse circulation equipment to 4700'
2. Acidized with 500 gal 15% regular acid
3. Swab tested dry.
4. Set BP at 4450'. Dumped 2 sacks cement on BP
5. Fractured treated using 40,000 gallons gelled brine and 60,000# sand
6. Well shut in before workover. After workover produced 15 BO and 0 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Owner-Operator DATE 2-23-72

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE FEB 28 1972

CONDITIONS OF APPROVAL, IF ANY: