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DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			<u> </u>
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
IMANSPORTER	GAS		<u> </u>
OPERATOR			ļ
PROBATION OFFICE			1

	DISTRIBUTION SANTA FE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55
	U.S.G.S.		SPORT OIL AND NATURAL GAS	
	OPERATOR			
1. L	PRORATION OFFICE	on .		
-	Windell A. Thomas		Tevas 79701	
	Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas Contached Gas Condense	Effective Nov. Formerly Cities	Service Oil Co.
Į	Change in Ownership X f change of ownership give nameCi	ties Service Oil Co.		
	DESCRIPTION OF WELL AND I	PACE		Lease No.
• · · · · · ·	Lease Name	Well No. Pool Name, Including For 1 E-K Queen	State, Federal o	or Fee State E-7990
	State Location Unit Letter 0 , 1980	Feet From The East Line	and 660 Feet From Th	. South
	^	vnship 18S Range 3	4E , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	2520 Midl	and Tevas
	Texas-New Mexico F: Name of Authorized Transporter of Car	inalina Company	P.O. Box 1510, Midl	(4 cop) of the 1
	Phillips Petroleum	Company	P.O. Box 66, 011 Ce	ell Shut-In 1-1-68
	If well produces oil or liquids, give location of tanks.	188 345		SII BHUU-III I I I
IV.	COMPLETION DATA	th that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	.P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,		•	Depth Casing Shoe
Perforations				
		TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE			
		Test must be o	after recovery of total volume of load oil	and must be equal to or exceed top allow
V	. TEST DATA AND REQUEST :	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Date First New Cil Run To Tanks	Date of Test		Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Gas - MCF
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gds-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1	VI. CERTIFICATE OF COMPLIA		101.13	ATION COMMISSION
	I hereby certify that the rules as Commission have been complie above is true and complete to	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief	E. BY	
	Windill a.	24	If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepen panied by a tabulation of the deviati cordance with RULE 111.
	1-		well, this form must be accom-	panied by a tabulation of the cordance with RULE 111. must be filled out completely for allo
	Owner and Operato	or	_ All sections of this form :	Will De Illied off combining

(Title)

November 9, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretar Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM.