Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Do

ment

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anexia, NM \$4210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazza Rd., Azzec, NM 87410
REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO T	RANSPO	RT OIL	AND NA	TURAL G	AS	M N -			
Seely Oil Compa			Well A	30-025-023/2						
815 West 10th,	Fort Worth.	Texas 7	6102	-						
pasco(s) for Filing (Check proper box)	Change	is Transport		Cub	et (Please expl	ain)				
scompletios U] Dry Gas Condensa	• 🗆							
	eneral Opera	ting Cor	mpany,	P. O.	Box 877,	Wichit	a Falls	, Texas	76307	
DESCRIPTION OF WELL						W:-A -	Lease		ease No.	
State BC	2	Well No. Pool Name, lackudar 2 E-K Yat			es-SR-Queen Same			E-7990		
Unit Letter P	. 660	Feet From	The S	outh Lie	660) Fe	at From The .	East	Lies	
Section 8 Towns	hip 18S	Range	34E	N.	мрм,		Lea		County	
. DESIGNATION OF TRA	NSPORTER OF	OIL AND	NATUR	AL GAS						
ame of Authorized Transporter of Oil	or Cos	dessete	-	Address (Giv	awar 150					
Navajo Refining Co	ompany ingheat Gas 🔯	or Dry, G		Address (Giv	e address to w	hich approved	ia, New Mexico 88210			
Phillips 66 Natur	al Gas Compa	ny GPM	GPM Gas Optopolation breffectives							
well produces oil or liquids, re location of tanks.	Uait Sec.	0 8 18S 34E			y connected? es	Whee	02/57			
this production is commungled with the	at from any other lease	or pool, give	comminglis	ng order num	ber:	N	/A			
COMPLETION DATA Designate Type of Completic	on - (X)	Vell Ge	w Well	New Well	Workover	Despes	Plug Back	Same Res'v	Diff Res'v	
nte Spudded	Date Compl. Rend	y to Prod.		Total Depth			P.B.T.D.	·• · · · · · · · · · · · · · · · · · ·		
evalues (DF, RKB, RT, GR, etc.)	Name of Producing	Formation .		Top Oil/Gas Pay			Tubing Depth			
Performices							Depth Cining Shoe			
	TUBIN	IG, CASIN	G AND (CEMENTI	NG RECOR	D				
HOLE SIZE	CASING I	TUBING SI	ZE		DEPTH SET	· 	SACKS CEMENT			
										
. TEST DATA AND REQU	EST FOR ALLO	WABLE	l and must l	be equal to or	exceed top all	ovable for this	depth or be	for full 24 hou	ers.)	
use First New Oil Rus To Task Date of Test				Producing Method (Flow, pump, gar lift, etc.)						
eagth of Test	Tubing Pressure			Casing Press	W/S		Choka Size			
Actual Prod. During Test	Oil - Bhis.			Water - Bhis.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Longit of Test	Langth of Test			Bhis. Condenses/MMCF			Gravity of Condensate		
esting Method (puot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-m)			Casing Presence (Shus-in)			Choke Size		
VL OPERATOR CERTIF I hereby ceruly that the rules and re			CE		OIL COI	NSERV	ATION	DIVISIO	NC	
Division have been complied with is true and complete to the best of				Date	a Approve	ed	JUL	6 6	j.	
Land I Do	ndasan)V 125	6m.v.=		
Same David L. Hender	son	Petr. E	ngr.	∥ By_	URIGINA Di	STATCT I SI	SY JERRY UPERVISO	SEXION R		
Pristed Name 10/23/91		Title 817/332		Title)					
T-01-213T		Talaskas		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 25 1991

HORSE CONTO