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SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR		MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)				
Name of Company Forest Oil Corporation			Address P.O. Box 4106, Odessa, Texas			
Lease State-Sunray	Well No. 1	Unit Letter M	Section 8	Township 18-S	Range 34-E	
Date Work Performed 9-26 to 10-15-62	Pool Wildcat		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):						
<input checked="" type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained. This well was drilled to 9198' T.D., filled with drilling mud and plugs were placed as follows: 35 sacks cement 9198-9077'; 25 sacks 8498-8408'; 50 sacks 7322-7150'; 35 sacks 7188-7068'; 25 sacks 6700-6614'; 35 sacks 5020-4900'. A Baker Model "N" C.I. bridge plug was set in 8-5/8" O.D. casing at 3500'. 8-5/8" O.D. casing was parted and pulled from 2887'. 25 sacks cement placed from 2894-2841'; 25 sacks 1835-1789'; 25 sacks 392-358'; 10 sacks in top of 13-3/8" O.D. casing; a 1/4" steel plate was welded on top of the surface casing with a 4-1/2" O.D. drill pipe welded on extending 4' above ground level. Notification of "clean up" will be reported as soon as pits are dry enough to work.						
Witnessed by W. F. Nail		Position Drilling Foreman		Company Forest Oil Corporation		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 4080	T D 9198	P B T D		Producing Interval None	Completion Date P&A 10-8-62	
Tubing Diameter None	Tubing Depth None		Oil String Diameter None		Oil String Depth -	
Perforated Interval(s) None						
Open Hole Interval			Producing Formation(s) None productive			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>Leslie H. Clements</i>				Name J. R. Wright		
Title				Position Division Production Superintendent		
Date				Company Forest Oil Corporation		