NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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Result of Production Stimulation

FILE U.S.G.S. LAND OFFICE

WELL RECORD

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES State-Sunray Forest Oil Corporation (Company or Operator), _R 34-E 18-5 SW .., T.... ..¼, of Sec Well No... Lea Wildcat 990 South 330 Well is... E-8911 ... If State Land the Oil and Gas Lease No. is..... of Section..... ., 19...... Drilling was Completed....... August 11 Drilling Commenced..... A. W. Thompson, Inc. P. O. Box 992, Odessa, Texas 4063 G.L. The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head..... January 14 , 19 63 OIL SANDS OR ZONES None Productive No. 1, from.....to......to..... No. 6, from..... No. 3. from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. DST 236 drilling mud cut with saity sulphur water CASING RECORD KIND OF CUT AND PULLED FROM WEIGHT PER FOOT NEW OR PURPOSE PERFORATIONS AMOUNT SIZE None None No shoe 13-3/8"00 48# New 342.84 Float collar 2887 None 4952,56 8-5/8"00 32# & 24# New & shoe MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED NO. BACKS OF CEMENT MUD GRAVITY SIZE OF HOLE SIZE OF 10#/gal spud mud Hole full 325 Pump & plug 17-1/2" 13-3/8"00 364.28 10.8#/gal. Gel Hole full 800 8-5/8" OD 4971.00 Pump & plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Depth Cleaned Cut.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED 9198 T.D. feet, and from feet to feet Rotary tools were used from ... Cable tools were used from _____feet to ______feet, and from _____feet to ______feet PRODUCTION (Dry Hole) Put to Producing..... 19....... Gravity. Length of Time Shut in.... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico 1782 Devonian T. Ojo Alamo..... 1841 Т Salt..... Τ. Silurian Τ. Kirtland-Fruitland 3104 В Montoya.... Т. Farmington.... 3249 T. Simpson Pictured Cliffs.... 3656 T. 7 Rivers..... Menefee..... 4387 T. Queen..... Ellenburger..... Т. Point Lookout. 4892 T. Grayburg..... Gr. Wash.... T. Mancos..... 5152 T'. T. Glorieta..... T. Morrison.... Yeso T. Drinkard..... T. T. $^{\mathrm{Tubbs}}$ Bone Springs T. T. 7429 Τ. Т. FORMATION RECORD Thickness Thickness To From Formation From To in Feet Formation in Feet 0 270 270 Surface sand, rock & clay 270 1402 1132 Red bed 1402 1861 459 Anhydrite & red bed 1861 1940 79 Anhydrite 1940 3189 Salt & anhydrite 1249 3189 3658 469 Anhydrite & gyp 3658 3883 225 Anhydrite 3883 4971 1088 Anhydrite & lime 4971 5758 787 Lime 5758 7458 1700 Lime & sand 7458 8368 910 Lime & chert 8368 8448 80 Lime 8448 9124 676 Lime & sand 9124 9198 Lime 9198 T.D.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	October 16, 1962

P. O. Box 4106, Odessa, Texas Forest Oil Corporation Company or Operator. Name.......... Wright might Division Production Supit. Position or Title.