	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION		Form C-104 Revised 1-1-89 See Instructions at Rations of Base
P.O. Box 1980, Hobbs, NM 88240			at Bottom of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Bo Santa Fe, New Me		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB		ON
	TO TRANSPORT OIL	AND NATURAL GAS	
Operator SEELY OIL COMPAN			Well API No. 30-025-02314
Address	· · · · · · · · · · · · · · · · · · ·		
815 WEST 10TH ST	REET, FORT WORTH, TEXAS 7		nange in Well Name and
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Number and Transpo	orter of Oil Effective
Recompletion	Oil Dry Gas	State of New Mexic	Former Well Name and Number to No. 2. Former Transporte
Change in Operator	Casinghead Gas Condensate	of Oil Koch Oil Co	ompany.
and address of previous operator	No Change of Ope		
II. DESCRIPTION OF WELL		g Formation	Kind of Lease Lease No.
Lease Name Central EK Que Tract 1		even Rivers Queen	E-5014-4
Location N Unit LetterN		outh Line and 1980	Feet From The West Line
Section <sup>8</sup> Towns	hip 18S Range 34E	, NMPM,	Lea County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Address (Give address to which ap	oproved copy of this form is to be sent)
Amoco Pipeline Co.	IGP-1711		ue, Levelland, Texas 79336 pproved copy of this form is to be sent)
Name of Authorized Transporter of Cas None	inghead Gas or Dry Gas		
If well produces oil or liquids, give location of tanks.	Unit     Sec.     Twp.     Rge.       N     8     18S     34E	Is gas actually connected? No	When ?
If this production is commingled with th IV. COMPLETION DATA	at from any other lease or pool, give comming	ing order number:	
	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	n - (X)	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u></u>	<u> </u>	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR ALLOW ABLE r recovery of total volume of load oil and must	be equal to or exceed top allowabl	e for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump. g	ças líft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	· · · · · · · · · · · · · · · · · · ·	<b>P</b> A 1	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>
VI. OPERATOR CERTIF I hereby certify that the rules and re	ICATE OF COMPLIANCE	OIL CONSI	ERVATION DIVISION
Division have been complied with a is true and complete to the best of a	ad that the information given above		раса <b>н 40<b>02</b></b>
is true and complete to the best of $r$ .		Date Approved	DFC 0 1 1995
Sumanum		Ву	
Signature C. W. Stumho:			
Prised Name     Title       November 26, 1993     817/332-1377		Title Orig. Signed by Paul Kautz	
Date	Telephone No.	Geol	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.