Submit 5 Copies Appropriate Distinct Office DISTRICT I		iew Mexico nural Resources Department	Form C-104 Revised 1-1-89 See Instructions
2.0. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. B	ATION DIVISION	at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	, ,	exico 87504-2088	
I.	HEQUEST FOR ALLOWAR	BLE AND AUTHORIZATIO	
GENERAL OPERATING	G COMPANY		н АРі №)+025-02314
Address P.O. Box 877 Wic		77	
Reason(s) for Filing (Check proper box)		Other (Please explain)	
	Change in Transporter of: Oil Dry Gas		
Change in Operator XX f change of operator give name DAC	Casinghead Gas Condensate SS ENTERPRISES PRODUCTIO		MIDIAND TX 79702-2760
ad address of previous operator <u>DAS</u> <u>I. DESCRIPTION OF WELI</u>		<u>, co., r.o. box_2700</u> ;	<u>IIIDE/MD</u> , IX 15/02 2/03
Lease Name STATE OF NEW MEXI	Well No. Pool Name, Includ	ng Formalion ES SEVEN RIVERS QUE	nd of Lease Lease No. Lease Federal or Fee E-5014
Unit LetterN		NEST Line and660	Feet From The SOUTH
Section 8 Towns	hip 18S Range 34	E , NMPM, LEA	County
TL. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil KOCH OIL CO., A DIVI	X or Condensals	Address (Give address to which appro 0 BOX 1558, BRECKENRI	
Name of Authorized Transporter of Casi	inghead Gas 🔀 or Dry Gas 🦲	Address (Give address to which approv	red copy of this form is to be sent)
PHILLIPS 66 NATURAL	Unit Sec. Twp. Rge.		BARTLESVILLE, OK 74004
uve location of tanks.	N 8 18S 34E		FEB. 1958
V. COMPLETION DATA	a from any other reals of poor, give comming		
Designate Type of Completion	n - (X) Gas Well Gas Well	New Well Workover Deepsi	A Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compil. Ready to Prud.	Total Depth	P.B.T.D.
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		L	Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING CASING AND	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE		SACKS CEMENT
/. TEST DATA AND REQUI	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of lotal volume of load oil and must	DEPTH SET	this depth or be for full 24 hours.)
V. TEST DATA AND REQUI	CASING & TUBING SIZE	DEPTH SET	this depth or be for full 24 hours.) 11, etc.)
/. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Rua To Tank	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of lotal volume of load oil and must	DEPTH SET	this depth or be for full 24 hours.)
V. TEST DATA AND REQUI DIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Tem	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of lotal volume of load oil and must Date of Test	DEPTH SET	this depth or be for full 24 hours.) 11, etc.)
V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure	DEPTH SET	this depth or be for full 24 hours.) A, etc.) Choke Size
V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure	DEPTH SET	this depth or be for full 24 hours.) A, etc.) Choke Size
V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	this depth or be for full 24 hours.) (1, etc.) Choke Size Gas-MCF
V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testung Method (puce, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE guilations of the Oil Conservation	DEPTH SET DEPTH SET De equal to or exceed top allowable for Producing Method (Flow, pump, gas ly Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	this depth or be for full 24 hours.) T, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION DIVISION
V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have bees complied with an is true and complets to the best of m	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Cil - Bbls. Care of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE guilatons of the Oil Conservation id that the information given above by knowledge and belief.	DEPTH SET DEPTH SET De equal to or exceed top allowable for Producing Method (Flow, pump, gas ly Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	this depth or be for full 24 hours.) T, etc.) Choke Size Gas-MCF Choke Size Choke Size VATION DIVISION 1111 A 9 1991
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TONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.