

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON COMPLETION OPERATION	X	REPORT ON (Other)	

July 7, 1956
(Date)Monahans, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Richardson and Bass

(Company or Operator)

State of New Mexico

(Lease)

Richardson and Bass - Rig #28

(Contractor)

Well No. 2 in the SE 1/4 SW 1/4 of Sec. 8

T. 18 S., R. 34 E., NMPM., Undesignated Pool, Lea County.

The Dates of this work were as follows: See detailed account.

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6-28-56 4445' PBTD Ran Schlumberger GR&N log. Perforated 4428-4436' with four (4) 1 1/2" bullets per foot. Ran tubing with perforations at 4413-16'. Displaced mud with oil. Spotted 500 gals. MCA over casing perforations. Set packer and installed surface connections to acidize and free.

6-29-56 4445' PBTD HONCO treated with 10,000 gals. sand-oil through casing perforations 4428-36'. Spotted 500 gals. MCA at 4443' and picked up tubing to 4423', set packer and pressured annulus to 1500#. Displaced acid into formation with 6 bbls. oil. Pressure broke from 4200# to 2000#. Injection rate 6 BPM. Pumped 10,000 gals. Famariss blended crude with 1# sand per gal. at 4800#. Injection rate 5.1 bbls per minute. Flushed with 67 bbls oil at 4700#. Injection rate 6.7 bbls per minute. Job completed at 8:35 AM 28th. Immediate SD pressure 2250#. Five (5) minute SD pressure 2100#. Ten (10) minute SD pressure 1500#. Total load to recover: 329 bbls including 12 bbls acid water. SITP 50#

Continued on back.

Jack Semon

Witnessed by: Frank Reley (Name)

Richardson and Bass

Richardson and Bass (Company)

Engineer

Asst. Prod. Foreman

Approved:

OIL CONSERVATION COMMISSION

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name:

Position: Assist. Division Office Manager

Representing: RICHARDSON AND BASS

Address: Box 1178, Monahans, Texas

Engineer District (Title)

(Date)

at 12:30 PM. Opened well, bled down immediately flowing a small stream of oil. Commenced swabbing at 1:30 PM. Swabbed in. Well commenced flowing at 7:00 PM. Installed $\frac{1}{2}$ " choke. As of 6:00 AM 29th recovered 363.18 bbls oil, or 46 bbls over the load oil. Changed to $\frac{3}{8}$ " choke at 7:00 AM and started potential test.