

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	X

August 7, 1956
(Date)Monahans, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Richardson and Bass
(Company or Operator)State of New Mexico
(Lease)Richardson and Bass - Rig #28
(Contractor)

Well No. 3 in the NE 1/4 SW 1/4 of Sec. 8

T18-S, R34-E, NMPM, Undesignated

Pool,

Lea

County.

The Dates of this work were as follows: See "Detailed Account".

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8-3-56 4439' PBTD Swabbing - 75' to 80' fluid in hole. Recovered no fluid on run at 7:30 AM.. No show of oil or gas. Spotted 50 sacks reg. cement at 4465'. Pulled up to 4425' and reversed out approximately 25 sacks. WOC 8 hours - checked top of plug at 4425'. Schlumberger perforated from 4394' to 4416' with 4 jet shots per foot. Washed perforations with 500 gals. HOWCO MCA. Pressured acid to 2700# - broke to 1500#. Job completed at 2:20 AM 8-4-56.

8-4-56 Started swabbing at 2:45 AM. Swabbed dry at 4:15 AM. No show of oil, gas or water. Ran swab once per hour - recovering no fluid. HOWCO fractured with 10,000 gals. refined oil (Famariss 24° blended crude) containing 1# sand per gal. Maximum pump pressure 4700# - minimum 4400#. Flushed with 116 bbls Famariss blended crude. Job completed at 5:45 PM. Immediate shut down pressure 2000# - five (5) minute shut down pressure 1850#. 385 bbls load oil to recover. (OVER)

Witnessed by: Frank Raley
R. L. Thurman
(Name)

Richardson and Bass Asst. Production Foreman
Richardson and Bass Engineer
(Company) (Title)

Approved: OIL CONSERVATION COMMISSION

M. L. Armstrong
(Name)

Oil & Gas Engr.

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Allan Booth

Position

Asst. Div. Engr. Mgr.

Representing

RICHARDSON AND BASS

Address: Box 1178, Monahans, Texas

(Date)

8-5-56 Well remained shut in until 2:00 AM. Opened well to tank - flowed until 4:30 AM. Recovered 37.50 bbls load oil, then died. Commenced swabbing and recovered 31.50 bbls load oil in one (1) hour. No show of gas. Swab run at 6:00 AM showed 2% sand.

8-6-56 Swabbed an additional 23 bbls load oil. Spotted 50 sacks cement at 4420'. Top of cement at 3999'. Displaced water with 10.4# mud. Cut 5½" casing at 2500'. Pulled 64 joints and 2 pieces. Spotted 50 sacks cement at 2495'. Top of cement at 2333'. Spotted 50 sacks cement at 368'. top of cement at 215'. Space between plugs filled with 10.4# mud. Spotted 15 sacks cement in top of casing and erected permanent marker.

Pipe left in hole: 11 jts 8 5/8" OD J-55 24# casing with float shoe. Extends from surface to 365.22'.

2862' of 5½" OD J-55 17# casing from 2500' to 5362'.