

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	X

August 3, 1956 Monahans, Texas
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Richardson and Bass State of New Mexico
(Company or Operator) (Lease)

Richardson and Bass - Rig #28, Well No. 3 in the NE 1/4 SW 1/4 of Sec. 8
(Contractor)

T. 18 S., R. 34 E., NMPM., Undesignated Pool, Lea County.

The Dates of this work were as follows: See "Detailed Account".

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____.
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7-28-56 Perforations in 5 1/2" casing from 5324' to 5334'. Acidized with 1000 gals. reg. 15% (Western). Formation broke from 2300# to 800#. Flushed with 21 bbls. water. Started swabbing at 10:30 PM. Fluid level 5200' from surface. Swabbed 99% water. Slight show of gas.

7-29-56 Plugged back to 5320' with 75 sks cement. Schlumberger perforated from 5306' - 5318' with four (4) jet shots per foot.

7-30-56 Acidized with 500 gals. reg. 15% (Western). Formation broke from 1600# to 800#. Started swabbing at 3:30 AM. Swabbed from 2% to 20% oil and balance water. Plugged back to 5298' with 100 sks cement.

7-31-56 Schlumberger perforated from 5272' to 5283' with four (4) jet shots per foot. Acidized with 1000 gals. reg. 15% (Western). Formation broke

(Continued on back)

Witnessed by E. L. Thurman Richardson and Bass Engineer
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Allan Booth

Position: District Office Manager

Representing: RICHARDSON AND BASS

Address: Box 1178, Monahans, Texas

Engineer District 7
(Title)

AUG 6 1956

(Date)

from 1200# to 1000#. Started swabbing at 2:45 PM. Swabbed from 5% to 25% oil and balance water. Salt content of water: 14.2%.

8-1-56 Continued swabbing - recovering from 3% to 22% oil. Acidized with 5000 gals. reg. 15% (Western). Maximum pressure 1800#. Shut down pressure 900#. Job completed at 5:45 PM. Started swabbing - recovering about 10% oil.

8-2-56 Killed well. Spotted 75 sks cement at 5292'. PBTD 4739'. Schlumberger perforated with four (4) jet shots per foot from 4615' to 4630'. Acidized with 500 gals. reg. 15% (Western). Formation broke from 2700# to 2000#. Commenced swabbing - no show of oil or gas as of 7:00 AM 8-3-56.