

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-936	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "B0" State
3. Address of Operator Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> ast LINE, SECTION <u>12</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum ABO Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3984		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair casing leak, acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Pulled production equipment.
2. Set 4 1/2" BP at 1925, tested w/1000#, held OK. Dumped 50# sand on BP.
3. Perf 4 1/2" casing w/2 shots at 1700', set cement retainer at 1649'.
4. Squeeze cement w/550 sx CL "C" cement w/8% gel, followed w/150 sx CL "C" neat, approximately 150 sx circ. to surface.
5. Drill out cement retainer at 1649'. Test squeeze w/1000#, held OK.
6. Flushed out sand and pulled BP.
7. Acidized perfs 8530-8540 w/3000 gal 15% NEHCL acid.
8. Place well on pump.
9. Tested well 4 days, final test 12-22-81, 26 BOPD plus 53 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Lane TITLE Sr. Administrator DATE 1-8-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: