

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

1962 JUN 4 AM 8 15

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM 0-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. DURANT H. QUINTUPUATE

AREA 840 ACRES
LOCATE WELL CORRECTLY

HUMBLE OIL & REFINING COMPANY
(COMPANY OR OPERATOR)

New Mexico State #807

(LEASE)

WELL NO. 1, IN SE 1/4 OF T2S, R. 13S, NMPA.

Abo POOL, Lea COUNTY.

WELL IS 360 FEET FROM North LINE AND 660 FEET FROM East LINE

OF SECTION 12 IF STATE LAND THE OIL AND GAS LEASE NO. IS N-936

DRILLING COMMENCED March 27, 1962 DRILLING WAS COMPLETED May 8, 1962

NAME OF DRILLING CONTRACTOR Lee Drilling Company

ADDRESS Tulsa, Oklahoma

ELEVATION ABOVE SEA LEVEL AT TOP OF TURNING HEAD 3982 D.F. THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL , 19 = Date Well Completed: 5-15-62

OIL SANDS OR ZONES

NO. 1, FROM 8530 TO 8540 NO. 4, FROM TO

NO. 2, FROM TO NO. 5, FROM TO

NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET

NO. 2, FROM TO FEET

NO. 3, FROM TO FEET

NO. 4, FROM TO FEET

CASING RECORD

SIZE	WEIGHT PER FOOT	DAY OF USE	AMOUNT	KIND OF SHOE	OUT AND PULLED FEET	PENETRATIONS	PURPOSE
11 3/8	18	265	104	Larkin	-	-	Surface
9-5/8 8 1/2-3/4	32 5/8 22 7/8 16 1/4	370 1	370 1	Larkin	-	-	Intermediate
4-1/2	9 5/8 11 5/8 8 1/2	370 1	370 1	Baker	-	8530-8540	Oil String

MUDLOGGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CEMENT	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-1/8	320	335	Pumped	-	-
12-1/4	9-5/8 8 1/2 3/4	2209	500	Pumped	-	-
6-11/16	4-1/2	270 1	192 5	Pumped	-	-

RECORD OF PRODUCTION AND STIMULATION

RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

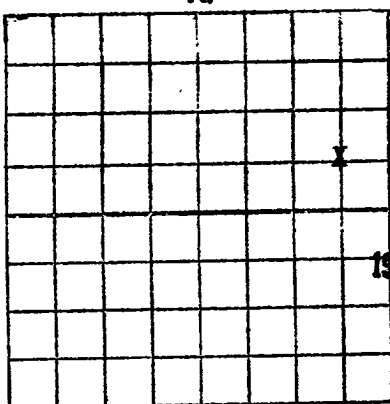
Acidized perc. 8530 to 8540 with 10,000 gals acid w/an average injection rate of 4.5 BPI

RESULT OF PRODUCTION STIMULATION Well came in as a flowing oil well on 5-15-62.

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

HOBBS OFFICE OCC

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

1962 JUN 4 AM 8:15

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

HUMBLE OIL & REFINING COMPANY

New Mexico State "B0"

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 1, IN SE 1/4 OF NE 1/4, OF SEC. 12, T. 18-S, R. 34-E, NMPM.

Abo

POOL,

Lea

COUNTY.

WELL IS 1980 FEET FROM North LINE AND 660 FEET FROM East LINE

OF SECTION 12 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-936

DRILLING COMMENCED March 27, 1962 DRILLING WAS COMPLETED May 8, 1962

NAME OF DRILLING CONTRACTOR Lee Drilling Company

ADDRESS Tulsa, Oklahoma

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3989 D.F. THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL 1962 Date Well Completed: 5-15-62

OIL SANDS OR ZONES

NO. 1, FROM 8530 TO 8540 NO. 4, FROM TO

NO. 2, FROM TO NO. 5, FROM TO

NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.

NO. 2, FROM TO FEET.

NO. 3, FROM TO FEET.

NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	302	Larkin	-	-	Surface
9-5/8 & 10-3/4	32.8 & 32.75	New	3194	Larkin	-	-	Intermediate
4-1/2	9.5 & 11.6	New	8747	Baker	-	8530-8540	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	320	325	Pumped	-	-
12-1/4	9-5/8 & 10-3/4	3209	500	Pumped	-	-
6-11/16	4-1/2	8761	1925	Pumped	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Acidized perf. 8530 to 8540 with 10,000 gals acid w/an average injection rate of 4.5 BPI

RESULT OF PRODUCTION STIMULATION Well came in as a flowing oil well on 5-15-62.

