

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 936	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "BO" State
3. Address of Operator Box 1600, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or WHdeat Vacuum ABO Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3983 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

OTHER Repair CSG leak, acidize present perf ☒

ACIDIZE PRESENT PERFS

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Set RBP at 3100' w/5' 20-40 sand on top.
3. Perf 2 SPF @ 2000', set cmt retainer at 1950'.
4. Cmt w/1400 SX class "C" cmt.
5. Drill retainer and cmt to 3095', and pressure test CSG to 1000 # psig.
6. Flush out sand and pull RBP.
7. Acidize perfs 8594-95, 8606-13, 8621-29, 8644-50 w/4000 gal 15% NEHC1.
8. Place on production.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. F. Love TITLE Sr. Administrator DATE 8-10-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: