NUMBER OF COPIES SECEIVED  C. STRIBUTION  SANTA 1									
F1. :		NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103							
LAND OFFICE OIL THANSPORTER GAS		MISCE	LLANEOU	S REF	ORTS ON WEL	LS	()		
PHORATION OFFICE				4 O46:	es ger Commission	P. J. 11041			
			·		us per commission	Kule (100)			
Name of Company			Addres			. 4	,		
HUMBLE OIL & REFI	NING COMPAN				Hobbs, New Me		<u> - i                                  </u>		
Lease	H∩α H	Well No.	Unit Latter	12	Tewnship T-18-S	Range R-34	_ <b>K</b> :		
New Mexico State   Date Work Performed	Pool			12	County	N•)4			
-20, 6-22-62		num Abo			Lea				
	· · · · · · · · · · · · · · · · · · ·	IIS IS A REPOR	T OF: (Check	appropri	ate block)		······································		
Beginning Drilling Opera		Casing Test			Other (Explain):	***************************************			
		-							
Plugging	i	│ Remedial Wor	:k						
	, nature and quar	ntity of material	ls used, and res			N 90 and			
	depth of 880 ment with 1.1-62. Cemen	60  Ran 8 400 sacks 1 nt did not	s used, and res 3842 (281) reg 8% gel circulate.	Jts 4 and 2 Top	-1/2" J-55 and 00 sacks reg ne of cement 2995	at cement. Temp	•		
Drilled to total of set at 8858 . Cer	depth of 880 ment with 1.1-62. Cemen	60  Ran 8 400 sacks 1 nt did not	s used, and res 3842 (281) reg 8% gel circulate.	Jts 4 and 2 Top	-1/2" J-55 and 00 sacks reg ne of cement 2995	at cement. Temp	•		
Drilled to total of set at 8858 . Cer	depth of 880 ment with 1.1-62. Cemen	60  Ran 8 400 sacks 1 nt did not	s used, and res 3842 (281) reg 8% gel circulate.	Jts 4 and 2 Top	-1/2" J-55 and 00 sacks reg ne of cement 2995	at cement. Temp	•		
Drilled to total of set at 8858 . Cer	depth of 880 ment with 1.1-62. Cemen	60  Ran 8 400 sacks 1 nt did not	s used, and res 3842 (281) reg 8% gel circulate.	Jts 4 and 2 Top	-1/2" J-55 and 00 sacks reg ne of cement 2995	at cement. Temp	•		
Detailed account of work done  Drilled to total of set at 8858 . Cer POB 5:20 P.M. 6-2	depth of 880 ment with 1.1-62. Cemen	60  Ran 8 400 sacks 1 nt did not	s used, and res 3842 (281) reg 8% gel circulate.	Jts 4 and 2 Top	-1/2" J-55 and 00 sacks reg ne of cement 2995	at cement. Temp	•		
Detailed account of work done  Drilled to total of set at 8858 . Cer POB 5:20 P.M. 6-2	depth of 880 ment with 1.1-62. Cemen	60  Ran 8 400 sacks 1 nt did not	s used, and res 3842 (281) reg 8% gel circulate.	Jts 4 and 2 Top	-1/2" J-55 and 00 sacks reg ne of cement 2995	at cement. Temp	•		
Detailed account of work done  Drilled to total of set at 8858. Cer POB 5:20 P.M. 6-2	depth of 880 ment with 1.1-62. Cemen	60  Ran 8 400 sacks 1 nt did not	s used, and res 3842 (281) reg 8% gel circulate.	Jts 4 and 2 Top	-1/2" J-55 and 00 sacks reg ne of cement 2995	at cement. Temp	•		
Detailed account of work done  Drilled to total of set at 8858. Cer  POB 5:20 P.M. 6-2.	depth of 880 ment with 1.1-62. Cemen	60  Ran 8 400 sacks 1 nt did not	s used, and res 3842 (281) reg 8% gel circulate.	Jts 4 and 2 Top	-1/2" J-55 and 00 sacks reg ne of cement 2995	at cement. Temp	•		
Detailed account of work done  Drilled to total of set at 8858. Cer POB 5:20 P.M. 6-2	depth of 880 ment with 1.1-62. Cemen	60  Ran 8 400 sacks 1 nt did not	s used, and res 3842 (281) reg 8% gel circulate.	Jts 4 and 2 Top	-1/2" J-55 and 00 sacks reg ne of cement 2995	at cement. Temp	•		
Detailed account of work done  Drilled to total of set at 8858 . Cer POB 5:20 P.M. 6-2	depth of 880 ment with 1.1-62. Cemen	60  Ran 8 400 sacks 1 nt did not	is used, and res 3842 (281) reg 8% gel circulate, with 1500#	Jts 4 and 2 Top	-1/2" J-55 and 00 sacks reg ne of cement 2995	at cement. Temp	•		

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<del></del>	J. C. Sh							ING COMPANY		
		FILL IN BELO				S ONLY				
			ORIGINA	- WELL						
) F Elev.	TD		PBTD		Prod	ncing late	rval	Completion Date		
r		Tuling Dood		Oit Seine Diene		10:1 \$4:				
ubing Diameter Tubing Depth		Tubing Depth		Ou su	Oil String Diameter		Oil String D	iLII		
Perforated Inte	rval(s)	<u></u>								
				T.S.						
Open Hole Interval				Producing Formation(s)						
			RESULTS (	OF WOR	KOVER		Coloren men memberskil Seriebenskimmer			
Test	Date of Test	Oil Production BPD	Gas Product		Water Product BP1:	duction GOR 1: Cubic feet/Bbl		Gas Well Potentia		
Before Workover										
After Workover				intervent to a sum. Salata						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and compto the best of my knowledge.						
Approved by				Name	Name ORIGINAL ARVINI D EADY					
Title				Posit	lon					
					ent					
)ate					Company HUMBLE OIL & REFINING COMPANY					