

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

3a. Indicate Type of Lease
State ☒ Final ☐
b. State Oil & Gas Lease No.
B-936

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM O-1011 FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "BO" State
3. Address of Operator P. O. Box 1600; Midland, Texas 79702	9. Well No. 3
4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2302 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Allotment Vacuum ABO Reef
11. Elevation (Show whether DF, RT, GR, etc.) 3995 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Repair water flow and acid wash perf. ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

1. Pulled production equipment.
2. Set retrievable BP at 4000' w/5' 20-40 sand on BP. Perf 4½" csg w/4 shots/ft at 3800'.
3. Could not pump into perf at 3800'. Set RTTS at 3798'. Spot 250 gal reg. acid across perf at 3800', max press. 3000# pull ed pkr, run cmt retainer at 3732, pump 100 sx CL "C" neat, reverse out 54 sx. Ran bond log, top of cmt at 3480', perf 4½" csg w/2 SPF at 3380'. Set cmt retainer at 3325'. Cmt 580 sx Class "C" w/8% Bentonite and 150 sx Class "C", circ 100 sx. Drilled cmt and retainer to 3392', tested perf at 3380 w/1000# Held o.k. Drilled retainer and cmt to 4000'. Test perf at 3800' w/1000# - o.k. recovered BP at 4000'.
4. Ran tbg and pkr in hole w/pkr set at 8485. Acid wash perf 8531-8890' w/3000 gal INHIB 15% NE HCL Acid.
5. Run production equipment and place on pump.
6. Well produced 60 BO, no wtr on 24 hr test.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Lowe TITLE Sr. Admin. DATE 7-01-80

APPROVED BY Jerry Sexton TITLE Dist. I. Supv. DATE JUL 7 1980

CONDITIONS OF APPROVAL, IF ANY: