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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

8-936

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL OR TO RE-ENTER AN EXISTING WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES.)

CHANGE OPERATOR NAME FROM

HUMBLE OIL & REFINING COMPANY

TO EXXON CORPORATION

EFFECTIVE JANUARY 1, 1973

1.

OIL WELL ☒GAS WELL ☐OTHER ☐

2. Name of Operator

HUMBLE OIL & REFINING COMPANY

3. Address of Operator

P.O. BOX 1600, MIDLAND, TEXAS 79701

4. Location of Well

UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 2302 FEET FROM

THE EAST LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

NEW MEXICO "80" STATE

9. Well No.

3

10. Field and Pool, or Wildcat

VACUUM ABO

15. Elevation (Show whether DF, RT, GR, etc.)

3995 DF

12. County

LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER PERFORATE ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work) SEE RULE 1103.

MOVED IN AND RIGGED UP BABER WELL SERV. 9-13-71. PULLED 1 1/4" TBG. RAN BOTTOM HOLE PRESS. BOMB IN HOLE. PULLED PRESS BOMB AND 2 1/2" TBG. OUT OF HOLE. RIGGED UP GO INTER-NATIONAL. PERF. 4 1/2" CSG. W/2 RADIOACTIVE SET SHOTS AT 8531' 32' 33' 37' 42' 50' 51' 59' AND 8560'. KILLED WELL W/35 BBLs. WTR. RAN 2 7/8" TBG. W/PACKER AND RETRIEVABLE BRIDGE PLUG. SET BRIDGE PLUG AT 8690'. LOADED HOLE W/WTR AND PRESS. TESTED BRIDGE PLUG TO 2000 PSI. SPOTTED 250 GALS. 15% ACID ACROSS PERFS. 8531-8560'. AND SET PACKER AT 8425'. PUMPED 150 BBLs BRINE. MAX. PRESS. 6000 PSI AT 9 BPM. BROKE TO 3400 PSI AT 10 BPM, FINAL PUMPING PRESS. 4800 PSI AT 10 BPM, ISIP 300 PSI. 9-15-71.

RAN TEMP. SURVEY, FLUID LEVEL 6600'. LOADED ANNULUS W/10 BBLs. BRINE. PUMPED 250 LBS. BENZOLIC ACID FLAKES IN 5 LBS. BRINE, 500 GALS. 15% ACID, AND 145 LBS. BRINE. RAN TEMP. SURV. INDICATED COMM. DOWN. SET PACKER AT 8640' TO PRESS. TEST BRIDGE PLUG. PUMPED 6 BPM AT 1500 PSI. RESET BRIDGE PLUG AT 8622' AND PACKER AT 8593'. PUMPED 7 BPM AT 1900 PSI. RESET BRIDGE PLUG AT 8434' AND PACKER AT 8404'. PUMPED 6.5 BPM AT 1700 PSI. RESET BRIDGE PLUG AT 8468' AND PACKER AT 7987'. PRESS. ANNULUS TO 1100 PSI. FRAC. W/4500 GALS. ACID AND 36000 GALS. K-1 POLYMER MULSION CARRYING 8000 LBS. 40-60 SAND PLUS 40000 LBS. 20-40 SAND, AVG. PRESS 5700 PSI, MAX PRESS 6100 PSI, ISIP 2000 PSI, 15 MIN. SIP 1350 PSI. 9-16-71.

RAN TEMP. LOG BY GO INT. FOUND 20' OF SAND ON TOP OF BRIDGE PLUG AT 8468'. PULLED TBG. REMOVED PACKER. RAN RETRIEVING SUB & TBG AND REVERSED OUT SAND ON TOP OF BRIDGE PLUG. PULLED 30 JTS. TBG. 9-17-71. PULLED TBG & BRIDGE PLUG OUT OF HOLE. RAN 2 7/8" TBG. AND 1 1/4" TBG. IN HOLE. SPACED 1 1/4" TBG. PLACED ON PUMP. FRR 9-20-71. RECON LOAD OIL & WTR. 9-21-71 TO 9-24-71. PLACED WELL ON POTENTIAL TEST. 24 HPT POTENTIAL 261 BO, 98W, GTY 39.8%, GOR 1218. FRW 9-30-71

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE UNIT HEAD

DATE 10-6-71

APPROVED BY

TITLE

DATE

OCT 8 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

Oct 7 1971

OIL CONSERVATION COMM.
HOBBBS, L. H.