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HOBBBS OFFICE COMMISSION
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 11 11 41 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-936
7. Unit Agreement Name --
8. Name of Lease Name New Mexico BO State
9. Well No. 3
10. Field and Pool, or Wildcat Vacuum Abo
12. County Ira

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Humble Oil & Refining Company
3. Address of Operator Box 1800, Midland, Texas 79701
4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 2302 FEET FROM THE east LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E NMPM.
15. Elevation (Show whether SF, RT, GR, etc.) 3,995 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perforate Additional Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Baber Well Service 5-8-68. Pulled 1 1/4" tbg. and pump. Put on BOP and pulled 286 joints 2 7/8" tbg. RU The Western Co. and ran radioactive tracer survey. Set 4 1/2" bridge plug @ 8860 and pumped 1 sx cement on plug with wireline. Perforated 4 1/1" csg. with 1 RASH jet per ft @ 8739-37-35-26-24 and 8722, 3709-07 and 8704, Zones 3 and 4. Ran tbg. with Lynes straddle packers, having 28' space between packers. Ran tbg. with Lynes packers set @ 8715-8743. Treated perforations 8739-37-35-26-24 and 8722 with 1,000 gallons CRA acid. Max 1200 @ rate of 3.0 bbls/min. Went on vacuum immediately. Moved lower packer up to 8715. Set packers and treated perforations @ 8709-8707, and 8704. Zone 4, with 1,000 gallons CRA @ rate of 3.7 bbls/min. under Max Pr 900. Went on vacuum immediately. Flushed both jobs with brine water. Pulled Lynes packers out of hole and ran seating nipple (2 25/32") and 50 stands 2 7/8" Buntress tbg. Ran 93 stands 2 7/8" tbg. Took off BOP and landed tbg. @ 8632 and flanged up wellhead. Swbd. Pulled 8 joints 2 7/8" tbg. and flanged up wellhead. Tbg. set @ 8587. Treated perfs 8739-37-35-26-24 and 8722, Zone 3, and 8709-07 and 8704, Zone 4, with 12 ball sealers and 10,000 gallons CRA. Max Pr 3700. Min Pr 0. Inj. rate 6.1 bbls/min. Sealed off perforations. Ran 2 7/8" tubing and knocked off ball sealers and pulled 2 jobs. Pipe set @ 8704 and flushed acid @ 2800# with brine water. 0 Pr on 10 min, shut in. Swbd. Put on BOP and pulled 287 joints 2 7/8" tbg. and ran 3 7/8" W-T-R rock bit, sub and tubing. Drilled out 7' of cement and CI plug from 8613-8660 and pushed to bottom. Pushed plug to 8660. Pulled 98 stands tubing. Pulled 41 stands 2 7/8" tubing. Replaced bit with seating assembly and ran 287 joints 2 7/8" buttress non-BUE tbg. and Ryd. pumping assembly 8-10-68. Took off BOP and ran 1 1/4" tbg. and 1 1/4" tbg. Placed on plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. JCK Comp. 5-18-68.

SIGNED E. D. Brown TITLE Unit Head DATE 6-7-68

APPROVED BY John W. Runyan TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: